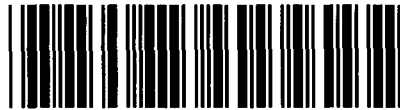




Control Number: 48785



Item Number: 14

Addendum StartPage: 0

CONSOLIDATED SOAH DOCKET NO. 473-19-1265

CONSOLIDATED PUC DOCKET NO. 48785

RECEIVED
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JOINT APPLICATION OF ONCOR
ELECTRIC DELIVERY LLC, AEP
TEXAS INC., AND LCRA
TRANSMISSION SERVICES
CORPORATION TO AMEND THEIR
CERTIFICATES OF CONVENIENCE
AND NECESSITY FOR 345-KV
TRANSMISSION LINES IN PECOS,
REEVES, AND WARD COUNTIES,
TEXAS (SAND LAKE TO SOLSTICE
AND BAKERSFIELD TO SOLSTICE)

§
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PUBLIC UTILITY COMMISSION
BEFORE THE HEARING CLERK

STATE OFFICE OF

ADMINISTRATIVE HEARINGS

**AFFIDAVIT ATTESTING TO THE PROVISION OF NOTICE
TO CITIES, COUNTIES, NEIGHBORING UTILITIES, OPUC, TPWD, DEPARTMENT
OF DEFENSE SITING CLEARINGHOUSE, AND LANDOWNERS REGARDING THE
SAND LAKE – SOLSTICE PROJECT**

STATE OF TEXAS §

COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared W. Chris Reily, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

1. My name is William C. Reily. My business address is 1616 Woodall Rodgers Fwy., Suite 6A-012, Dallas, Texas, 75202. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein, and they are true and correct.
2. I am currently employed as Regulatory Project Manager, External Affairs, Oncor Electric Delivery Company LLC ("Oncor"), and I am authorized to make this Affidavit on behalf of Oncor and co-applicant AEP Texas Inc. (AEP Texas).

3. Pursuant to 16 Tex. Admin. Code (“TAC”) § 22.52(a)(2), upon filing an application for a certificate of convenience and necessity (“CCN”), an applicant shall mail notice of its application to municipalities within five (5) miles of the requested territory or facility, neighboring utilities providing the same utility service within five miles of the requested territory or facility, and the county government(s) of all counties in which any portion of the proposed facility or requested territory is located.
4. On November 7, 2018, Oncor and AEP Texas provided written notice of the filing of its application in this proceeding, including a link table, route descriptions, and maps, to county governments in which any portion of the proposed facilities may be located. A representative copy of the transmittal of notice provided to each county excluding the documents discussed above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 1. Oncor and AEP Texas provided notice to the county judges and commissioners as listed below:

County	First	Last	Street Address	City	State	Zip
Reeves (Judge)	Won Joo	Bang, M.D.	100 East 4 th Street, Ste 207	Pecos	TX	79772
Ward (Judge)	Greg	Holly	400 South Allen Ave., Ste 300	Monahans	TX	79756
Pecos (Judge)	Joe	Shuster	103 West Callaghan	Fort Stockton	TX	79735
Pecos (Commissioner)	Santiago	Cantu, Jr.	PO Box 10	Fort Stockton	TX	79735
Pecos (Commissioner)	Tom	Chapman	PO Box 1624	Fort Stockton	TX	79735
Pecos (Commissioner)	Lupe	Dominguez	PO Box 220	Fort Stockton	TX	79735
Pecos (Commissioner)	Mickey Jack	Perry	PO Box 456	Iraan	TX	79744
Ward (Commissioner)	Larry	Hanna	400 South Allen Ave., Ste. 300	Monahans	TX	79756 -4600
Ward (Commissioner)	Eddie	Nelms	400 South Allen Ave., Ste. 300	Monahans	TX	79756 -4600

Ward (Commissioner)	Dexter	Nichols	400 South Allen Ave., Ste. 300	Monahans	TX	79756 -4600
Ward (Commissioner)	Tino	Sanchez	400 South Allen Ave., Ste. 300	Monahans	TX	79756 -4600
Reeves (Commissioner)	Rojelio	Alvarado	1322 East 5 th Street	Pecos	TX	79772 -4422
Reeves (Commissioner)	Paul	Hinojos	PO Box 873	Pecos	TX	79772 -0873
Reeves (Commissioner)	Tony	Trujillo	421 South Willow	Pecos	TX	79772 -3710
Reeves (Commissioner)	Louise C.	Moore	100 East 4 th Street, Ste. 207	Pecos	TX	79772 -4050

5. On November 7, 2018, Oncor and AEP Texas provided written notice of the filing of its application in this proceeding, including a link table, route descriptions, and maps, to each municipality within five (5) miles of the proposed facilities. A representative copy of the transmittal of notice provided to each municipality excluding the documents discussed above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 1. Oncor and AEP Texas provided notice as listed below:

City	Title	First	Last	Street Address	City	State	Zip
Barstow	Mayor	Olga	Abila	P.O. Box 98	Barstow	TX	79719 -0098
Pecos	Mayor	Venetta	Seals	P.O. Box 929	Pecos	TX	79772

6. On November 7, 2018, Oncor and AEP Texas provided written notice of the filing of its application in this proceeding, including a link table, route descriptions, and maps, to each neighboring utility providing the same utility service within five (5) miles of the proposed facilities. A representative copy of the transmittal of notice provided to each utility excluding the documents discussed above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 1. Oncor and AEP Texas provided notice as listed below:

Texas New Mexico Power Company

Stacy R. Whitehurst
Vice President of Regulatory Affairs
577 N. Garden Ridge Blvd.
Lewisville, TX 75067

Rio Grande Electric Cooperative
Roger Andrade
CEO
P.O. Box 1509
Brackettville, TX 78832

7. On November 7, 2018, Oncor and AEP Texas provided written notice of the filing of its application in this proceeding, including a link table, route descriptions, maps, and a full copy of the CCN application and all attachments, to:

The Texas Office of Public Utility Counsel
William B. Travis State Office Building
1701 North Congress Avenue, Suite 9-180
Austin, Texas 78701

A representative copy of the transmittal of notice excluding the documents discussed above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 1.

8. Pursuant to 16 TAC § 22.52(a)(2) and CCN application form Question No. 25.C, an applicant shall, on the date it files an application, provide notice via email to the Department of Defense Siting Clearinghouse.
9. On November 7, 2018, Oncor and AEP Texas provided written notice of the filing of its application in this proceeding, including a link table, route descriptions, and maps, to the Department of Defense Siting Clearinghouse via email at osd.dod-siting-clearinghouse@mail.mil. A representative copy of the transmittal of notice excluding the documents discussed above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 1.

10. On August 15, 2018, Oncor and AEP Texas hosted a public participation meeting from 4:00 p.m. to 7:00 p.m. at the Reeves County Civic Center. Oncor published notice of this meeting, mailed approximately 775 individual written notices of the meeting to owners of land, and emailed notice of the meeting to the Department of Defense Siting Clearinghouse.
11. Pursuant to 16 TAC § 22.52(a)(1)(E) and CCN application form Question No. 29, on November 7, 2018, Oncor and AEP Texas mailed a copy of the document entitled *Environmental Assessment and Alternative Route Analysis for the proposed Sand Lake – Solstice 345 kV Transmission Line Project in Pecos, Reeves, and Ward Counties, Texas* (“Environmental Assessment and Routing Study”), included as Attachment No. 1 to its CCN application, to:

Mr. Clayton Wolf - Director of Wildlife
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, Texas 78744

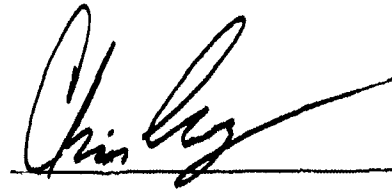
A copy of the transmittal letter is attached to this affidavit as Attachment No. 2.

12. On November 7, 2018, Oncor and AEP Texas also provided written notice of the filing of its application, including a link table, route descriptions, and maps, to certain pipeline owners/operators. A representative copy of the transmittal of notice excluding the documents discussed above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 3. The list of pipeline owners/operators who received notice is attached to this affidavit at the end of Attachment No. 4.
13. Pursuant to 16 TAC § 22.52(a)(3), an applicant shall, on the date it files an application, mail notice of its application to the owners of land, as stated on the current county tax roll(s), who would be “directly affected” by the requested certificate as defined therein.

14. On November 7, 2018, Oncor and AEP Texas provided written notice of the filing of its application in this proceeding, including a link table, route descriptions, and maps, by first-class mail to each owner of land as stated on current county tax roll(s) that will be directly affected if the requested certificate is granted. Attachment No. 4 to this affidavit lists the landowners who were mailed this notice.
15. A representative copy of the transmittal of notice provided to each directly affected owner of land excluding the documents discussed in 14 above which are provided in Attachment 6 is attached to this affidavit as Attachment No. 5.
16. A representative copy of the link table, route descriptions, and maps provided with each notice, including the affected county, utilities, Department of Defense Siting Clearinghouse, certain pipeline owner/operators, and each directly affected owner of land, is attached to this affidavit as Attachment No. 6.
17. Representative copies of the brochure titled "Landowners and Transmission Line Cases at the PUC", the form titled "Request to Intervene in PUC Docket No. 48785", the form titled "Comments in Docket No. 48785", and the brochure titled "The State of Texas Landowner's Bill of Rights", each of which were mailed to each directly affected owner of land, are attached to this affidavit as Attachment No. 7.
18. The notice mailed to the following landowners was returned marked as "Not Deliverable as Addressed/Unable to Forward":

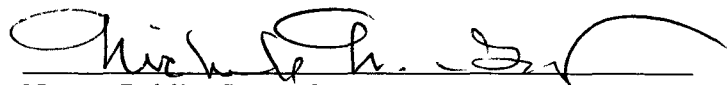
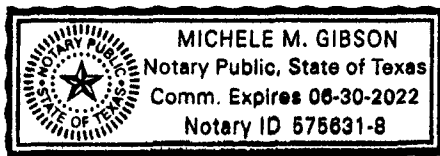
MD Self Etal
C/O Harding & Carbone
3903 Bellaire Blvd
Houston, TX 77025
19. Pursuant to 16 TAC § 22.52(a)(3)(D), Oncor and AEP Texas have had formal contact

relating to this proceeding, other than the aforementioned notice, with one landowner after notice.



W. Chris Reily

SUBSCRIBED AND SWORN TO before me on this the 20th day of November, 2018,
to certify which witness my official hand and seal of office.

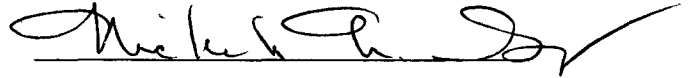


Notary Public, State of Texas

My Commission expires: 06-30-2022

CERTIFICATE OF SERVICE

It is hereby certified that a copy of the foregoing has been hand delivered, or sent via overnight delivery or first class United States mail, postage prepaid, to all parties of record in this proceeding, on this the 20th day of November, 2018.

A handwritten signature in black ink, appearing to read "Michael R. Smith", is written over a horizontal line. The signature is stylized with a large initial 'M' and a checkmark-like flourish at the end.

***Joint Application of Oncor Electric Delivery Company LLC and AEP Texas Inc. to Amend Their
Certificates of Convenience and Necessity for a Proposed Double-Circuit 345-kV Transmission Line in
Pecos, Reeves, and Ward Counties, Texas
(Sand Lake - Solstice CCN)***

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 48785

DOD Siting Clearinghouse, OPUC, Utility, County, or Municipal Contact Name

This notice is provided to notify you of the intent of Oncor Electric Delivery Company LLC (“Oncor”) and AEP Texas Inc. (“AEP”) to construct a new double-circuit 345 kilovolt (“kV”) electric transmission line to be built on steel towers between the Oncor Sand Lake Switch, to be located approximately six miles northeast of the City of Pecos on the northwest side of Farm-to-Market Road (“FM”) 3398 in Ward County, and the AEP Texas Solstice Switch, located along the north side of Interstate Highway (“IH”) 10 approximately 2.5 miles east of the Pecos/Reeves County Line, in Pecos County. The proposed transmission line will be approximately 44.5 – 58.7 miles in length, depending upon the route approved by the Public Utility Commission of Texas (“PUC”). The estimated cost of this project is \$125,931,000 but may vary depending upon the route approved by the PUC.

Persons with questions about the transmission line may contact Chris Reily of Oncor at (214) 486-4717. A detailed routing map may be reviewed at any of the following locations:

Display Location	Address
Reeves County Courthouse	100 E. 4 th St., Pecos, TX 79722
Ward County Courthouse	400 S. Allen, Suite 101, Monahans, TX 79756
Pecos County Courthouse	103 West Callaghan, Fort Stockton, TX 79735

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant’s application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. ***The only way to fully participate in the PUC’s decision on where to***

ATTACHMENT NO. 1

locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

The deadline for intervention in the docket is **December 27, 2018**, and the PUC should receive a letter from you requesting intervention by that date.

The PUC has a brochure titled "Landowners and Transmission Line Cases at the PUC." Copies of the brochure are available from Oncor at (214) 486-4717 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information about this docket, you may contact the PUC's Customer Assistance Hotline at (512) 936-7120 or (888) 782-8477. Hearing-and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

Enclosures:

- Route Link Descriptions and Maps



Chris Reily
Regulatory Project Manager

November 7, 2018

Mr. Clayton Wolf – Director of Wildlife
Texas Parks and Wildlife Department
4200 Smith School Road
Austin, Texas 78744

Re: PUC Docket No. 48785: *Joint Application of Oncor Electric Delivery Company LLC and AEP Texas Inc. to Amend Their Certificates of Convenience and Necessity for a Proposed Double-Circuit 345-kV Transmission Line in Pecos, Reeves, and Ward Counties, Texas (Sand Lake - Solstice CCN)*

Pursuant to the rules of the Public Utility Commission of Texas ("Commission"), please find enclosed a copy of the Environmental Assessment and Routing Study ("EA"), attached to the application of Oncor Electric Delivery Company LLC ("Oncor") and AEP Texas Inc. ("AEP Texas") requesting certification for the above-referenced Sand Lake - Solstice 345 kilovolt ("kV") double-circuit transmission line project, filed at the Commission on November 7, 2018, in Commission Docket No. 48785.

This project concerns the request for approval for Oncor and AEP Texas to construct a new double-circuit 345 kV transmission line to be built on steel towers between the Oncor Sand Lake Switch, to be located approximately six miles northeast of the City of Pecos on the northwest side of Farm-to-Market Road ("FM") 3398 in Ward County, and the AEP Texas Solstice Station, located along the north side of Interstate Highway ("IH") 10 approximately 2.5 miles east of the Pecos/Reeves County Line, in Pecos County. The proposed transmission line will be approximately 44.5 – 58.7 miles in length, depending upon the route certificated by the Commission. The EA provides a detailed description of the data gathered and analyzed by Halff Associates, Inc., the environmental/routing consultant retained by Oncor and AEP Texas for the proposed project.

Oncor and AEP Texas respectfully request to be copied on any correspondence that TPWD might send to the Commission regarding this project. Please contact me if you have any questions regarding this transmittal or the proposed project.

Sincerely,

A handwritten signature in black ink, appearing to read "Chris Reily", written over a horizontal line.

Chris Reily

cc w/o attachments: Constance McDaniel Wyman, Public Utility Commission
Jaren Taylor, Vinson & Elkins
Randy Roper, AEP Texas

ATTACHMENT NO. 2

Oncor
1616 Woodall Rodgers Fwy
Dallas, Texas 75202
Tel 214.486.4717
chris.reily@oncor.com

***Joint Application of Oncor Electric Delivery Company LLC and AEP Texas Inc. to Amend Their
Certificates of Convenience and Necessity for a Proposed Double-Circuit 345-kV Transmission Line in
Pecos, Reeves, and Ward Counties, Texas
(Sand Lake - Solstice CCN)***

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 48785

Pipeline Owner/Operator

This notice is provided to notify you of the intent of Oncor Electric Delivery Company LLC (“Oncor”) and AEP Texas Inc. (“AEP”) to construct a new double-circuit 345 kilovolt (“kV”) electric transmission line to be built on steel towers between the Oncor Sand Lake Switch, to be located approximately six miles northeast of the City of Pecos on the northwest side of Farm-to-Market Road (“FM”) 3398 in Ward County, and the AEP Texas Solstice Switch, located along the north side of Interstate Highway (“IH”) 10 approximately 2.5 miles east of the Pecos/Reeves County Line, in Pecos County. The proposed transmission line will be approximately 44.5 – 58.7 miles in length, depending upon the route approved by the Public Utility Commission of Texas (“PUC”). The estimated cost of this project is \$125,931,000 but may vary depending upon the route approved by the PUC.

Persons with questions about the transmission line may contact Chris Reily at (214) 486-4717.
A detailed routing map may be reviewed at any of the following locations:

Display Location	Address
Reeves County Courthouse	100 E. 4 th St., Pecos, TX 79722
Ward County Courthouse	400 S. Allen, Suite 101, Monahans, TX 79756
Pecos County Courthouse	103 West Callaghan, Fort Stockton, TX 79735

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

Persons who are affected by the proposed transmission line and wish to intervene in the docket or comment on the applicant’s application should mail the original and 10 copies of their requests to intervene or their comments to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. ***The only way to fully participate in the PUC’s decision on where to***

ATTACHMENT NO. 3

locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

The deadline for intervention in the docket is **December 27, 2018**, and the PUC should receive a letter from you requesting intervention by that date.

The PUC has a brochure titled "Landowners and Transmission Line Cases at the PUC." Copies of the brochure are available from Oncor at (214) 486-4717 or may be downloaded from the PUC's website at www.puc.state.tx.us. To obtain additional information about this docket, you may contact the PUC's Customer Assistance Hotline at (512) 936-7120 or (888) 782-8477. Hearing-and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket.

Enclosures:

- Route Link Descriptions and Maps

ROUTES	SEGMENT	TRACT	HABITABLE STRUCTURE	LAST NAME	FIRST NAME	ATTN TO/CARE OF.	ADDRESS	CITY	STATE	ZIP
370, 404	C1	396	64, 63, 62	2T PARTNERSHIP LTD			PO BOX 1149	PECOS	TX	79772
183	D41	495		44 CAPITAL LLC			8407 CR 6930	LUBBOCK	TX	79424
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	Z	13		AEP TEXAS NORTH COMPANY			1 RIVERSIDE PLAZA 16TH FLOOR	COLUMBUS	OH	43215
90, 131, 183	C4, D31, D41	449		ALEX	LEISA		2603 WOLF MOON	CONVERSE	TX	78109
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	C2, C1	459, 450, 446		ALLGOOD	ETHEL & R L		PO BOX 96	BARSTOW	TX	79719
3, 90, 183, 280, 281, 282, 18, 41, 297, 310, 320, 324, 78, 366, 404, 357	H2, F2, F3, G2, G4,	30, 31, 33		ARMOUR & CO-YOUNG TR			PO BOX 600350	DALLAS	TX	75360
90	E4	36 1		ARMSTRONG	ERNEST E		PO BOX 51510	MIDLAND	TX	79710
370, 404	C1	29		ARRIS DELAWARE BASIN LLC			950 17TH ST , SUITE 1050	DENVER	CO	80202
49, 310, 320, 328, 370	K3	363		ARROWHEAD COMPANY			PO BOX 1	ROUND MOUNTAIN	TX	78663
3, 90, 183, 280, 281, 282	H2	369		ASPEN GROVE ROYALTY COMPANY LLC			PO BOX 10588	MIDLAND	TX	79702
183	D41	454, 455		AVARY ETAL	G Q JR		PO BOX 16	BARSTOW	TX	79719
46, 49, 78, 325, 326, 328, 329, 357, 366, 370, 404, 310, 320	D1, C1, E1, K3, J6,	43, 44, 45, 46, 47, 48, 49, 50 1, 51, 52, 53, 54, 55, 56		BALMORHEA RANCHES INC			8708 SAVANNAH AVE	LUBBUCK	TX	79424
90, 183	F5	57		BAPTIST FOUNDATION OF TEXAS			1717 MAIN ST STE 1400	DALLAS	TX	75201
296, 324, 366	J21	58 1,58		BARBOUR INC			P O BOX 1056	NORMAN	OK	73070
90, 131, 183	C4	477		BATES I ELLEN GST EXEMPT TRUST			2901 NE BLAKELEY ST #212	SEATTLE	WA	98105
14, 183, 131, 281, 293, 296, 324, 366, 13, 18, 41, 78, 292, 297, 329, 357, 404	J5, J21, J1, D41,	38, 279, 391, 521		BAXTER KELLY H ESTATE		ASHLEY BAXTER EXECUTOR	PO BOX 1649	AUSTIN	TX	78767
49, 310, 320, 326, 328, 370	K2	227		BAYLOR UNIVERSITY			1 Bear PI Unit 97110	WACO	TX	76798
3, 13, 14, 131, 280, 281, 282, 292, 293, 296	F4	168		BENNETT	BRAD M		25114 HAVERFORD RD	SPRING	TX	77389
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	F4, C2, D1, D2, F3, E2,	208 1, 218, 219, 221, 221 1, 222, 223 1, 224, 504	65	BENNETT	BRAD M		PO BOX 51510	MIDLAND	TX	79710
370, 404	C1	62		BINGHAM	NEAL LEE		700 Fm 1331	TAYLOR	TX	76574
370, 404	C1	394		BISHOP	JOHNNY		PO BOX 2214	PECOS	TX	79772
90, 131, 183	C4	517		BLAKE	JACK E		400 N MAIN ST	MIDLAND	TX	79701
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	D1, C2	63, 388, 388 1		BLAKE OIL & GAS CORP			400 N MAIN ST	MIDLAND	TX	79701
46, 325	K11	377		BOARD OF REGENTS OF THE UNIVERSITY OF TEXAS SYSTEM		C/O OFFICE OF GENERAL COUNSEL-REAL ESTATE OFFICE	210 W 7TH STREET	AUSTIN	TX	78701
90, 131, 183	C4	473, 499		BURKERHOLDER	BOB RICHARD		1801 W JEFFERSON ST	PECOS	TX	79772
280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	B2	474	34, 33, 32, 31, 30, 29, 28, 27, 26, 25, 24, 23, 22, 21, 20, 19, 18, 17, 16, 15, 14, 13, 12, 11, 10, 9, 8, 7, 6, 5, 4, 3, 2, 1	BURKHOLDER	BEN RALPH		359 N POST OAK LN APT 126	HOUSTON	TX	77024
370, 404	C1	456		BURKHOLDER	JANICE ALLEEN		232 CLAIREMONT DR	EL PASO	TX	79912
183	D41	498		CALLON PETROLEUM OPERATING COMPANY			1401 ENCLAVE PARKWAY SUITE 600	HOUSTON	TX	77077
370, 404	C1	409		CARRASCO	GUADALUPE G		1290 CAMILLA CT	MANTECA	CA	95337
49, 310, 320, 326, 328, 370	K2	361		CENTENNIAL RESOURCE PRODUCTION LLC			400 W ILLINOIS SUITE 1601	MIDLAND	TX	79701
18, 41, 297, 310, 320, 324	F3	190		Chalfant Operating Inc			PO Box 3123	MIDLAND	TX	79702

ROUTES	SEGMENT	TRACT	HABITABLE STRUCTURE	LAST NAME	FIRST NAME	ATTN TO/CARE OF	ADDRESS	CITY	STATE	ZIP
46, 49, 78, 325, 326, 328, 329, 357, 366, 370, 404	E1, F1, F2	131		CHEVRON U S A INC			PO BOX 285	HOUSTON	TX	77001
183	D41	445, 447		CHIMNEY HILL RESOURCES LLC			PO BOX 471732	FORT WORTH	TX	76147
90, 183	F5	129		CHRISTS	HERRON LEISA HOBSON		1370 BUNN MCGRIFF RD	CARTHAGE	AR	71725
3, 90, 183, 282, 296, 324, 366, 280, 281, 14, 280	J4, K4, J8	20,22,23,24,102, 102 1, 103,104		CITY OF FT STOCKTON			P O BOX 1000	FORT STOCKTON	TX	79735
90, 183	F5	277, 277 1, 277 2, 277 3		CITY OF PECOS			PO BOX 929	PECOS	TX	79772
183	D41	470		CLH PROPERTIES LLC			3400 HIGHWAY 229	MANSFIELD	GA	30055
90, 131	D31	442		COG OPERATING LLC			1900 DALROCK ROAD	ROWLETT	TX	75088
18, 41, 297, 310, 320, 324	F3	89, 89 1, 90		COLLIER	RON		1103 SOUTHERN HILLS RD	KINGWOOD	TX	77339
46, 49, 310, 320, 325, 326, 328, 370, 3, 90, 183, 280, 281, 282, 296, 324, 366, 13, 14, 18, 41, 78, 131, 292, 293, 297, 329, 357, 404	I1, K2, K11, J8, J7, J6, J1, J5, J4, J3	76, 77, 78 1, 79, 80, 81, 82, 83, 84, 85 1, 86 1, 88, 181 1		COLLIER ENTERPRISES INC			PO BOX 9025	VERHALEN	TX	79772
90, 131, 183	C4	484		COMANCHE OIL & GAS CO			505 N BIG SPRING ST STE 303	MIDLAND	TX	79701
90, 131, 183	C4	466		CORDOVA	EFREN		PO BOX 176	BARSTOW	TX	79719
370, 404	C1	194		COVER	VIRGINIA		PO Box 207	ADKINS	TX	78101
183	D41	426, 435, 481, 488, 501		CROSS V RANCH LP			PO BOX 209	WEIR	TX	78674
370, 404	C1	350		CUNNINGHAM	RICKY L		5215 CANADIAN AVE	MIDLAND	TX	79707
90, 131	D31	451		DANIELS	MARK		10607 OLD RUTLEDGE PIKE	MASCOT	TN	37806-1101
370, 404	C1	413, 393	50, 49, 48, 47, 46, 45, 44, 43, 42, 41, 40, 39	DAUGHETTE	CLYDE L		PO BOX 1241	PECOS	TX	79772
18, 41, 297, 310, 320, 324	F3	134		DE LA ROSA	MARTIN & ARAEL		1604 W 1st St	FORT STOCKTON	TX	79735
3, 13, 14, 18, 41, 46, 49, 78	C3	468		DEEPROCK ENERGY RESOURCES LLC			321 E BROADWAY ST	CUSHING	OK	74023
49, 310, 320, 326, 328, 370	K2	534		DEFORD	MARION WIER		1604 RABB RD	Austin	TX	78704
46, 49, 310, 320, 325, 326, 328, 370	I1	327		DESERT PARTNERS IV LP			PO BOX 3579	MIDLAND	TX	79702
3, 90, 183, 280, 281, 282, 296, 324, 366	J3	372 1		DEXTER	PHILLIP		1405 PEBBLE CREEK DR	EULESS	TX	76040
183	D41	458		DOMINGUEZ	DAVID		1601 W 6TH ST	PECOS	TX	79772
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	107		DOWNES	JOSHUA & LARA		400 S Garfield St	ARLINGTON	TX	22204
18, 78, 297, 310, 320, 329, 41, 78, 324, 357, 366, 404	G1, G2, G3, G4, G51, G52, I3	108, 108 1, 109 1		DOWNTAIN	ROBERT		25883 GALANTE WAY	VALENCIA	CA	91355
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183	B1	489		DUREN	OVELLA		5806 2ND STREET	LUBBOCK	TX	79416
3, 90, 183, 280, 281, 282, 296, 324, 366	I3	378		EASTER SEAL SOCIETY FOR CRIPPLED CHILDREN & ADULTS TX			8505 CROSS PARK DR STE 120	AUSTIN	TX	78754
3, 90, 183, 280, 281, 282, 131	F5, G6, H2, E3	314, 188		ED ARMSTRONG RANCHES LP			PO BOX 51510	MIDLAND	TX	79710
183	D41	472		ELLIS	CLEO M	EDMOND D BIANCHINI	351-A ST CLAIR	BREAUX BRIDGE	LA	70517
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	185, 338 1		ELLISON	ROBERT A & HILLARY		404 Clinton St	BROOKLYN	NY	11231
90, 131	D31	430, 427		FARRIS	VICTORIA LEE		308 E 8TH STREET	SOUTHPORT	NC	28461
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	118		FIELDS	BERT JR		12900 Preston Rd Ste 1115	DALLAS	TX	75230
90, 131	D31	513		FINANCE ALL LLC			20437 BRIGN WAY STE C	TAHACHAPI	CA	93561
370, 404	C1	530		FLOWERS	SUSANN COUCH		1651 COUNTY ROAD 116	OLD GLORY	TX	79540
90, 183	F5	398		FORBUSH	LINDA		3909 NE SEQUOIA ST	LEES SUMMIT	MO	64064
370, 404	C1	232, 233		FORRISTER GENERATION-SKIPPING TRUST			4435 COUNTY RD 123	ROUND ROCK	TX	78664
49, 310, 320, 326, 328, 370, 46, 325	K2, K11	359, 360, 353		GELTEMEYER	GWENDOLYN		203 ROSEHEART	SAN ANTONIO	TX	78259
183	D41	443		Gloria Lupton Tennison Family Trust			1221 BROAD AVE	FORT WORTH	TX	76107
370, 404	C1	237		GOMEZ ALONZO & MAGDELINA			2120 S PARK ST	PECOS	TX	79772
280, 281	J4	95		GONZALEZ	M R JR & OSCAR		PO BOX 1472	FORT STOCKTON	TX	79735
46, 325	K11	355		GOODIN	KAREN MCLAUGHLIN		5433 LAKE MENDOTA DRIVE	MADISON	WI	53705

ROUTES	SEGMENT	TRACT	HABITABLE STRUCTURE	LAST NAME	FIRST NAME	ATTN TO/CARE OF.	ADDRESS	CITY	STATE	ZIP
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	C2	423		GORDON HATTIE			PO BOX 1113	PECOS	TX	79772
370, 404	C1	524	37	GRADY	BRUCE EARL		PO BOX 1287	MCCAMEY	TX	79752
310, 320, 329	G1	130		GRAVES ET TA P ESTATE			10502 La Costa Dr	AUSTIN	TX	78747
183	D41	479, 483		GREENBLATT	LEON A		401 S LA SALLE ST STE 203	CHICAGO	IL	60605
3, 90, 183, 282, 296, 324, 366	K4	26		HALCON ENERGY PROPERTIES INC			1000 LOUISIANA STREET	HOUSTON	TX	77002
46, 325, 370, 404, 49, 310, 320, 326, 328, 370, 3, 90, 183, 280, 281, 282, 296, 324, 366	K11, C1, K2, J6, K3	199, 200, 201, 202, 92, 147, 148, 173, 174, 174 1, 175, 213, 286, 287, 288, 288 1, 290, 291, 293, 392, 405		HANGING H RANCHES INC			PO BOX 568	PECOS	TX	79772
3, 90, 183, 280, 281, 282, 296, 324, 366	C1, J3	127, 127 1		HARDIN-SIMMONS UNIVERSITY			1717 MAIN ST STE 1400	DALLAS	TX	75201
3, 90, 183, 280, 281, 282	H2	69		HARGROVE	ELIZABETH ANN	JOHN CHARLES JR	101 Lace Ln	BURLESON	TX	76028
3, 90, 183, 280, 281, 282	H2	133		HARGROVE	GLENN		P O BOX 1114	KENNEDALE	TX	76060
3, 90, 183, 280, 281, 282, 296, 324, 366	J3, J22	384		HARGROVE	JOHN CHARLES JR & ELIZABETH ANN		120 DEER PARK COURT	GRANBURY	TX	76048
3, 13, 14, 280, 281, 282, 292, 293, 296	E2	132		HARRISON	ROGER, DBA		PO Box 635	PECOS	TX	79772
90, 131	D31	438		HARVEY	ALAN		2200 LAKE VILLAGE DR #124	KINGWOOD	TX	77339
183	D41	136		HAWKINS INVESTMENTS INC			300 BOARD OF TRADE PL	NEW ORLEANS	LA	70130
3, 90, 183, 280, 281, 282	H2	371		HICKMAN	FREDERICK BRIAN		3097 BROOKSONG CT	DACULA	GA	30019
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	C2	505		HILL	NANCY A M		PO BOX 387	STANFORD	KY	40484
46, 325, 49, 310, 320, 328, 370, 13, 18, 41, 78, 131, 281, 292, 297, 326, 329, 357, 404	K11, K3, J7	140, 141 1, 142, 143, 144, 145, 146, 362, 364		HOEFS RANCH LLC		C/O LARSON & BAWDEN LLP	340 S LEMON AVE	WALNUT	CA	91789
49, 310, 320, 326, 328, 370	K2	67		HULSEY	THALIA	EARL R LESLIE III	2500 CHESAPEAKE CT	EULESS	TX	76040
90, 183	F5	160		HUTCHINSON	ELAINE HORD		1905 S LAKELINE BLVD APT 201	CEDAR PARK	TX	78613
370, 404	C1	91		HYBRID LODGING LLC			1010 S EDDY, SUITE A	PECOS	TX	79772
370, 404	C1	169		HYBRID LODGING LLC			1010 S EDDY, SUITE A	PECOS	TX	79772
90, 183	F5	60		I C BELL INVESTMENT TRUST		EMILY S BELL IND EXE & TTEE	2717 HUNTLY LN	FLOWER MOUND	TX	75022
3, 13, 14, 131, 280, 281, 282, 292, 293, 296, 90, 131, 183, 18, 41, 46, 49, 78, 310, 320, 324, 325, 326, 328, 329, 357, 366	E3, F4, G6, H1, E2, D31, D41, D32, E4, C2	301, 303, 304, 305, 306, 306 1, 307, 309, 311, 417, 507		J A W LANDS LP			5950 SHERRY LN STE 440	DALLAS	TX	75225
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 183, 90, 131	C2, D41, D31	419, 424, 431		JEM RANCH LLC			PO BOX 746	PECOS	TX	79772
90, 131	D31	421, 425		JETTA ENERGY RESOURCES III LLC			777 TAYLOR STREET STE P1	FORT WORTH	TX	76102
90, 131	F5	280 1		JOHNSON	KATHY KIEL		PO BOX 1886	WIMBERLEY	TX	78676
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	Z	12		JONES WAYNE H TRUSTEE		JONES ARTHUR F & WAYNE	374 W SUGARMAPLE LANE	BEVERLY HILLS	FL	34465
78, 357, 366, 404	F2	164		JTJ FAMILY PROPERTIES LLC			PO Box 2202	BROWNWOOD	TX	76804
90, 131	F5	135		KAHN	TAMMIE		9014 SANDRINGHAM DR	HOUSTON	TX	77024
370, 404	C1	347, 348		KING	AUSTIN I		2217 DANVILLE	ABILENE	TX	79605
370, 404	C1	255		KINGSTON	IDA FAYE		PO Box 592	PECOS	TX	79772
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	A	496		KIRK	KEN & JULIE		16634 ROUND MT ROAD	LEANDER	TX	78641
370, 404	C1	65		KNUST	REINHOLD		219 Rogers Hill Rd	WACO	TX	76705
41, 324, 366, 404	I2	380		LAMBERT LAND CO LLC			PO BOX 2401	MIDLAND	TX	79702

ROUTES	SEGMENT	TRACT	HABITABLE STRUCTURE	LAST NAME	FIRST NAME	ATTN TO/CARE OF	ADDRESS	CITY	STATE	ZIP
370, 404	C1	191		LAYNE CHRISTENSEN COMPANY			1800 HUGHES LANDING BLVD STE 800	THE WOODLANDS	TX	77380
46, 49, 325, 326, 328, 329, 370	F1	32		LETLOW TRUST			1626 W 3rd St	PECOS	TX	79772
14, 281, 293	J5	171		LEVEILLE INTERESTS LLC			1617 THIRD AVENUE	PICAYUNE	MS	39466
90, 131	D31	437		LILLY	STEPHEN M & ALLEN		2207 KING WILDESEN RD	OAKLAND	MD	21550
90, 131	D31	509, 510		LILLY	ALLEN J & STEPHEN M		2207 KING WILDESEN RD	OAKLAND	MD	21550
296, 324, 366	J21	176, 382		LOWE ROYALTY PARTNERS LP			PO BOX 4887 DEPT 4	HOUSTON	TX	77210
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	343		LUCKEL EB F JR	EB F JR		1959 EL DORADO AVE	BERKELEY	CA	94707
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	C2	433		LUJAN	MANUEL N		PO BOX 35	BARSTOW	TX	79719
183	D41	475		LUJAN	MANUEL & LORENA		PO BOX 35	BARSTOW	TX	79719
18, 41, 297, 310, 320, 324	F3	66		MACHUCA	ANDY, SR		PO BOX 852	PECOS	TX	79772
3, 90, 183, 280, 281, 282, 296, 324, 366	J3	75, 75 1, 248, 256, 374		MADERA VALLEY WATER SUPPLY			PO BOX 9093	VERHALEN	TX	79772
3, 90, 183, 280, 281, 282	H2	315, 315 1		MANDUJANO BROTHERS			4755 WATERMELON ROW	COYANOSA	TX	79730
3, 90, 183, 280, 281, 282	H2	366		MANTI TARKA PERMIAN OPER LLC			2 RIVERWAY STE 1100	HOUSTON	TX	77056
46, 49, 310, 320, 325, 326, 328, 370	I1	323		MARLENE	MARGOT		7805 CARRIAGE POINTE DR	GIBSONTON	FL	33534
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	178, 179		MARROW HARRISON INTERESTLLCS, James C Marrow Trusts, Thomas A Marrow Trust, Mildred Ann Marrow Plyant and Charles S Harrison Trust			1705 S CAPITAL OF TEXAS HWY ST	AUSTIN	TX	78746
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	K11, K3, K12, L1, L2, Z, J7, K5, J8, K4, K5	1, 3, 4, 5, 6, 7, 8, 10, 11, 14, 17, 18, 19 68, 67		MC COY REMME RANCHES LTD		HARDING & CARBONE	1235 NORTH LOOP WEST SUITE 205	HOUSTON	TX	77008
296, 324, 366	J21	180		MCCALL	DOLORES		PO BOX 2206	MIDLAND	TX	79702
3, 90, 183, 280, 281, 282, 296, 324, 366	H2, J21	383		MCCALL	DOLORES L		PO BOX 2206	MIDLAND	TX	79702
46, 325, 49, 310, 320, 328, 370, 13, 18, 41, 78, 131, 281, 292, 297, 326, 329, 357, 404, 14, 280, 293	K11, K3, J7, J8	121 1, 122, 123, 125, 126		MCCOY LAND & CATTLE CO			PO BOX 1315	SAN MARCOS	TX	78667
3, 14, 90, 183, 280, 282, 293, 296, 324, 366	K5	15		MCCOY LAND & CATTLE COMPANY			PO BOX 1028	SAN MARCOS	TX	78667
13, 14, 18, 41, 78, 131, 292, 293, 297, 329, 357, 404, 324, 366, 296, 324, 404	I2, I3, J1, J21, F2	262 1, 334, 381		MCGARY LIVING TRUST		C/O BRIAN MCGARY TTEE BOA AGENT	PO BOX 830308	DALLAS	TX	75283
183	D41	493		MCKELL	JAMES		270 E 100 N	HYRUM	UT	84319
46, 325	K11	187		MCLAUGHLIN	KATHLEEN		1629 DOUGLAS DR	MISSOULA	MT	59808
90	E4	400		MEEKER INVESTMENTS INC			PO BOX 6126	ALAMEDA	CA	94501
90	E4	36 2		MEEKER TRUST	CHARLES R		PO BOX 1479	FT WORTH	TX	76101
131	E3, D32	119		METCALF	MARTHA	C/O ROBERT METCALF	28 Taylor St	SALEM	NH	3079
13, 14, 131, 292, 293, 296	H1	414		MILLS	F H JR		PO BOX 465	MIDLAND	TX	79702
46, 49, 310, 320, 325, 326, 328, 370, 329	I1, F1, G1	161, 161 1		MJR Investments Ltd, Pritchett Joe P and Victoria Trading Co			PO BOX 1434	EDINBURG	TX	78540
280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	B2, B3, C1	476		MONROE PROPERTIES			306 W WALL STE 435	MIDLAND	TX	79701
370, 404	C1	98 51	61, 60, 59, 58, 57, 56, 55, 54, 53, 52,	MONTANE INDUSTRIES LLC			3939 W Green Oaks Blvd Ste 202	ARLINGTON	TX	76016
3, 90, 183, 280, 281, 282	H2	317		NAVUDUPALLI	VIJAYAKUMAR		3 BLUE WILLOW LN	NEW CITY	NY	10956
46, 325	K11	170		NBL PERMIAN LLC		NOBLE ENERGY	1001 NOBLE ENERGY WAY	HOUSTON	TX	77070
18, 41, 297, 310, 320, 324	F3	59		OK GRIFFITH TRUST			6121 N Beulah Ave	FERNDAL	WA	98248
13, 14, 131, 292, 293, 296	H1	192		OKEEFE	MARY		13614 KINGSDRIDE LN	HOUSTON	TX	77079
3, 90, 183, 280, 281, 282, 296, 324, 366	J3	385		ONEY JOINT COMMUNITY PROPERTY		C/O JOHN A ONEY	2631 W 100TH AVE	ANCHORAGE	AK	99515
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183	B1	520		ORR	VENARD		4337 SANTA RITA ST	EL PASO	TX	79902
370, 404	C1	99		OWENS	CLEO C ETUX BETTY LOU		3976 BLUFF ST	NORCO	CA	92860

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3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366 310, 320, 329	C2 G1	420 271 1		OXY USA INC OXY USA INC			5 GREENWAY PLAZA STE 110 PO BOX 27711	HOUSTON HOUSTON	TX TX	77046 77227
13, 14, 18, 41, 78, 131, 292, 293, 297, 329, 357, 404	J1	156 1, 273		OXY USA INC			PO BOX 27570	HOUSTON	TX	77227
78, 357, 366, 404, 46, 49, 325, 326, 328, 329, 370	F2, F1	157, 158, 204, 214, 215, 328		OXY USA WTP LP			PO BOX 27711	HOUSTON	TX	77227
370, 404	C1	344 1, 345		OXY USA WTP LP		C/O ATTN PROPERTY TAX DEPT	PO BOX 27570	HOUSTON	TX	77227
90, 131, 183	C4	494		PABST	TRUDIE BILBERRY		PO BOX 87049	COLLEGE PARK	GA	30337
370, 404, 90, 131	C1, D31	278, 503		PARDUN	DAVID L		515 E CAREFREE HWY PBM#443	PHOENIX	AZ	85085
370, 404	C1	72		PETROHAWK PROPERTIES LP			1360 POST OAK BLVD STE 150	HOUSTON	TX	77056
370, 404	C1	406, 406 1	36	PLAINS MARKETING LP		C/O PROPERTY TAX DEPT	PO BOX 4648	HOUSTON	TX	77210
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	A, B1, B2	490, 492		PLAINS PIPELINE LP			PO BOX 4648	HOUSTON	TX	77210
90, 183	F5	197		PLOWMAN	DONALD LEE	ETUX	307 Leisure Ln	VICTORIA	TX	77901
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366, 370, 404	C2, C1	439, 440, 444		PROCTOR	ROY M & JUDY		18124 HIGHWAY 36	GUSTINE	TX	76455
41, 324, 366, 404, 18, 78, 297, 329, 357	I2, G51, G52	40, 41, 41 1		PROPERTY RESOURCES COMPANY, INC			125 BRAZILIAN AVE	PALM BEACH	FL	33480
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	210		QUINN	B E SR	ESTATE	PO BOX 163090	AUSTIN	TX	78716
46, 325	K11	357		REESE FAMILY TRUST - BYPASS		C/O TRUST TRS MICHAEL D EONARD	6707 BARBERRY PLACE	CARLSBAD	CA	92011
370, 404	C1	139		RENZ	SUSAN K DODSON		PO BOX 54	TOYAH	TX	79785
46, 49, 310, 320, 325, 326, 328, 370	I1	525		RHOADS	TINA GAY		PO Box 2095	PECOS	TX	79772
370, 404	C1	336		RICE	JANA LEIGH		7403 SAGE OAK TRAIL	AUSTIN	TX	78759
183	D41	464		RODRIGUEZ	NAT III		PO BOX 7435	ODESSA	TX	79760
90, 183	F5	225		RUDMAN PARTNERSHIP		RUDMAN PARTNERSHIP	4851 LYNDON B JOHNSON FWY STE	DALLAS	TX	75244
46, 49, 310, 320, 325, 326, 328, 370	I1	411		RUSSELL	CRAIG ALAN		8098 FLYNN LN	DUBLIN	OH	43017
46, 325	K11	230		SCARBROUGH	M A HEIRS		862 Scarbrough Rd	SADLER	TX	76264
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	234		SCHOOL - REEVES COUNTY			PO BOX 806	PECOS	TX	79772
46, 325	K11	352		SELF M D ETAL		C/O HARDING & CARBONE	3903 BELLAIRE BLVD	HOUSTON	TX	77025
46, 49, 78, 325, 326, 328, 329, 357, 366, 3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	C2, D1	387 1, 387		SIEBER E HAYES TRUST		C/O PROSPERITY BANK	1401 AVENUE Q	LUBBOCK	TX	79401
13, 14, 18, 41, 78, 131, 292, 293, 297, 329, 357, 404	J1	240		SLACK	RC		6 Stegner Ln	AUSTIN	TX	78746
370, 404	C1	532, 533		SMITH	ANN W		PO BOX 189	WHITE BLUFF	TN	37187
49, 310, 320, 326, 328, 370, 46, 325	K2, K11	358		SMITH CLAYTON N ESTATE			14027 MEMORIAL DR	HOUSTON	TX	77079
90, 131	D31	434		SNODGRASS	MARK & GINA		3807 OAK RIDGE DR	BRYAN	TX	77802
90, 131	D31	511		SNODGRASS	ROBERT B		105 BAIRD CIR	HIGHLAND VLG	TX	75077
3, 90, 183, 280, 281, 282	H2	242		SOUTHERN	JB	Heirs	271 JOHNNY LN	SNEEDVILLE	TN	37869
183	D41	515		SOUTHWEST ROYALTIES INC		DMS & COMPANY	PO BOX 5677	ABILENE	TX	79608
13, 14, 131, 292, 293, 296, 18, 78, 297, 329, 357	H1, G52, I3	243, 244, 245, 245 1, 246, 246 1		STANDBERRY	JOHN		PO BOX 252	SUGAR CITY	CO	81076
46, 49, 310, 320, 325, 326, 328, 370	I1	247		STANFORD	CHARLES C		PO BOX 9025	VERHALEN	TX	79772
370, 404	C1	528		STAPLETON	MAX		2055 EAST RD	HASKELL	TX	79521

ROUTES	SEGMENT	TRACT	HABITABLE STRUCTURE	LAST NAME	FIRST NAME	ATTN TO/CARE OF	ADDRESS	CITY	STATE	ZIP
3, 13, 14, 131, 280, 281, 282, 292, 293, 296, 18, 41 297, 310, 320, 324, 370, 404	F4, F3, C1	250, 251, 252, 522		STATE OF TEXAS			1700 CONGRESS AVE	AUSTIN	TX	78701
3, 13, 14, 18, 41, 46, 49, 78, 90, 131, 183	B1, C3, C4	487		STRATTON LEE LIVING TRUST			306 W WALL STREET STE 435	MIDLAND	TX	79701
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	342		STRATTON LEE M TRUST		C/O MONROE PROPERTIES	306 WEST WALL ST STE 435	MIDLAND	TX	79701
3, 90, 183, 282, 296, 324, 366	K4	21		SUDDUTH	RUTH KENNEDY		137 TUTTLE LANE	STOW	MA	1775
90, 183	F5	189		TACKER	MARGIE E		1961 RIVER OAKS RD	ABILENE	TX	79606
46, 325	K11	376		TAKHAR	JAGDIP & JASBIR TATLA	C/O INDERJIT, RANBIR, MAN JEET SANDHU	3972 W DURHAM FERRY RD	TRACY	CA	95304
13, 14, 18, 41, 78, 131, 292, 293, 297, 329, 357, 404	J1	298		TANGO LIMA INC			PO BOX 471184	FORT WORTH	TX	76147
370, 404	C1	313, 313 1	38	TARIN	IVETTE		2419 S CACTUS ST	PECOS	TX	79772
310, 320, 329	G1	312 1		TERRILL	TERENCE W		PO BOX 1417	HOT SPRINGS	AR	71902
370, 404	C1	165, 166		Texas Agriculture Exp Station			PO Box 1549	Pecos	TX	79772
13, 14, 18, 78, 131, 292, 293, 296, 297, 329, 357, 324, 366, 41, 404, 3, 90, 183, 280, 281, 282	H1, I3, J21, J1, H2, J22, I2	259, 260, 261, 263, 264, 267, 269, 270, 272, 274, 275		TEXAS PACIFIC LAND TRUST			1700 PACIFIC AVE STE 2770	DALLAS	TX	75201
46, 49, 310, 320, 325, 326, 328, 370	I1	149		TGR RANCHES LP			1519 S Katherine St	PECOS	TX	79772
310, 320, 329	G1	390 1		THE ROCKING B REVOCABLE TRUST			PO BOX 16529	FORT WORTH	TX	76162
18, 41, 297, 310, 320, 324	F3	68		TOLLETT	CECELIA		PO BOX 261947	PLANO	TX	75026
90, 183	D41, D42, E4, F5	310		TOWN OF PECOS CITY TRUSTEE			PO BOX 929	PECOS	TX	79772
370, 404	C1	526		TRANS PECOS DAIRY INC			PO BOX 850	PECOS	TX	79772
370, 404	C1	410		TRIMBLE	GEORGE B & GERALDINE		20557 MARINE VIEW DR SW	NORMANDY PARK	WA	98166
46, 49, 78, 325, 326, 328, 329, 357, 366	D1	339, 339 1		TTT PROPERTIES LP			PO BOX 272	CLAUDE	TX	79019
90, 131, 183	C4	480		UNION TEXAS PETROLEUM		PROPERTY TAX	PO BOX 941709	HOUSTON	TX	77094
3, 90, 183, 280, 281, 282	H2	318		VALAMBHIA	PRAKASH		139 REEVES WAY	PETERBOROUGH	CB	PE15L-Y
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	B3, C1, C2, C3	462		VALENZUELA	JAIME & NORMA		PO BOX 363	PECOS	TX	79772
3, 90, 183, 280, 281, 282	H2	319		WADE P KOEHL AND MIDLAND AOG PARTNERS			PO BOX 793	MIDLAND	TX	79702
370, 404	C1	395		WALKER	BRET		PO BOX 524	PECOS	TX	79772
310, 320, 329	G1	402 1		WALKER FAMILY TRUST		C/O TRS MICHAEL H WALKER ETUX KAY	1859 N GLASELL	ORANGE	CA	92865
3, 13, 14, 131, 280, 281, 282, 292, 293, 296	F4	386		WALKING O SURFACE LP			PO BOX 607	PECOS	TX	79772
370, 404	C1	112		WALTERSCHEID TRUCKING & FARMS INC			3226 S Tidwell Rd	CARLSBAD	NM	88220
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	C2	422		WARD COUNTY			PO BOX 290	MONAHANS	TX	79756
90, 131, 183	D41, C4	469, 478, 514, 519		WCT COWBOY COUNTRY RANCHES LLC			3618 ALDERWOOD MANOR	EL PASO	TX	79928
78, 357, 366, 404	F2	283		WEBSTER	DANNY		2513 Cross St	LA CRESCENTA	CA	91214
78, 357, 366, 404	F2	284		WEBSTER HEIRS			2205 S FANNIN ST	AMARILLO	TX	71019
46, 49, 325, 326, 328, 329, 370	F1	292		WEINACHT DON LP			PO BOX 326	BALMORHEA	TX	79718
46, 49, 78, 325, 326, 328, 329, 357, 366, 183	D1, D41	120 1, 497		WILLIAMS	CLAYTON W JR		1900 DALROCK ROAD	ROWLETT	TX	75088
3, 90, 183, 280, 281, 282, 296, 324, 366	J3, J4, K4	25		WOLF BONE RANCH		PARTNERS LLC, OVERBECK PROPERTIES	PO BOX 5874	MIDLAND	TX	79704

ROUTES	SEGMENT	TRACT	HABITABLE STRUCTURE	LAST NAME	FIRST NAME	ATTN TO/CARE OF:	ADDRESS	CITY	STATE	ZIP
3, 90, 183, 280, 281, 282, 296, 324, 366, 13, 14, 131, 292, 293, 18, 41, 297, 310, 320	J3, F4, F3, H2, H1	94, 150, 151, 152, 153, 154, 155, 253, 257, 258, 265, 266, 294, 295, 296	66	WOLF BONE RANCH PARTNERS LLC			110 W LOUISIANA AVE STE 500	MIDLAND	TX	79701
13, 18, 41, 78, 131, 281, 292, 297, 326, 329, 357, 404, 14, 280, 293	J7, J8	9, 16		WOLFCAMP PROPERTIES LLC		HARDING & CARBONE	1235 NORTH LOOP WEST SUITE 205	HOUSTON	TX	77008
3, 13, 14, 18, 41, 46, 49, 78, 280, 281, 282, 292, 293, 296, 297, 310, 320, 324, 325, 326, 328, 329, 357, 366	C2	436		WORSHAM BROS			2315 TWIN GROVE DR	KINGWOOD	TX	77339
46, 49, 78, 325, 326, 328, 329, 335, 357, 366, 370, 404	F2, F1, E1	205, 206, 207, 335		WP RANCHES FAMILY LTD		C/O PARTNERSHIP	PO BOX 24	CHEROKEE	TX	76832
183	D41	448, 452		WYLIE	LAURA M	MARY WYLIE GREEN	1107 N 6TH ST	ALPINE	TX	79830
13, 14, 131, 292, 293, 296	H1	527.1		YOUNG	JOEL		2701 E AMBERWOOD DR	PHOENIX	AZ	85048
46, 49, 310, 320, 325, 326, 328, 370	I1	216.1		ZAWATI	AHMAD		6895 AIRPORT DR	RIVERSIDE	CA	92504
370, 404	C1	529		ZEMAN	ALAN R		PO BOX 810	PECOS	TX	79772
13, 14, 18, 78, 131, 292, 293, 296, 297, 329, 357	C1, G6, E3, I3	34, 35, 36, 37		ZPZ DELAWARE I LLC			2000 POST OAK BLVD STE 100	HOUSTON	TX	77056
				BRAZOS MIDSTREAM OPERATING, LLC			3017 West 7th Street, Suite 300	Fort Worth	TX	76107
				CAPROCK PERMIAN NAT GAS TRAN LLC			5810 Wilson Road	Humble	TX	77396
				CHEVRON U S A INC			1400 Smith Street	Houston	TX	77002
				DELAWARE BASIN JV GATHERING LLC			1201 Lake Robins Drive	The Woodlands	TX	77380
				EAGLECLAW MIDSTREAM VENTURES, LLC			500 West Illinois, Suite 700	Midland	TX	79701
				EL PASO NATURAL GAS CO, L L C			1001 Louisiana Street, Suite 1000	Houston	TX	77002
				ENERGY TRANSFER COMPANY			1300 Main Street	Houston	TX	77002
				ENTERPRISE PRODUCTS OPERATING LLC			9420 West Sam Houston Parkway	Houston	TX	77064
				EPIC CONSOLIDATED OPS, LLC			18615 Tuscany Stone	San Antonio	TX	78258
				EPIC Y-GRADE PIPELINE, LP			18615 Tuscany Stone	San Antonio	TX	78258
				MAGELLAN PIPELINE COMPANY, L P			1 Williams Center, OTC-8	Tulsa	OK	74172
				NOBLE MIDSTREAM SERVICES, LLC			1001 Noble Energy Way	Houston	TX	77070
				NOBLE MIDSTREAM SERVICES, LLC			1001 Noble Energy Way	Houston	TX	77070
				ONEOK WESTEX TRANSMISSION, L L C			100 West 5th Street	Tulsa	OK	74103
				ORYX DELAWARE OIL TRANSPORT LLC			4000 North Big Stream, Suite 400	Midland	TX	79705
				ORYX SO DELAWARE OGT LLC			4000 North Big Stream, Suite 400	Midland	TX	79705
				OXY USA WTP LP			5 Greenway Plaza, Suite 110	Houston	TX	77046
				PLAINS PIPELINE L P			10 Desta Drive, Suite 550E	Midland	TX	79705
				SARAGOSA FIELD SERVICES, LLC			4849 Greenville Ave , Suite 1600	Dallas	TX	75206
				TARGA MIDSTREAM SERVICES LLC			811 Louisiana, Suite 2100	Houston	TX	77002
				VAQUERO PERMIAN GATHERING LLC			1790 Hughes Landing Blvd , Suite 475	The Woodlands	TX	77380

***Joint Application of Oncor Electric Delivery Company LLC and AEP Texas Inc. to Amend Their
Certificates of Convenience and Necessity for a Proposed Double-Circuit 345-kV Transmission Line in
Pecos, Reeves, and Ward Counties, Texas
(Sand Lake - Solstice CCN)***

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 48785

Landowner

This notice is provided to notify you of the intent of Oncor Electric Delivery Company LLC (“Oncor”) and AEP Texas Inc. (“AEP”) to construct a new double-circuit 345 kilovolt (“kV”) electric transmission line to be built on steel towers between the Oncor Sand Lake Switch, to be located approximately six miles northeast of the City of Pecos on the northwest side of Farm-to-Market Road (“FM”)3398 in Ward County and the AEP Texas Solstice Switch, located along the north side of Interstate Highway (“IH”)10 approximately 2.5 miles east of the Pecos/Reeves County Line, in Pecos County. The proposed transmission line will be approximately 44.5 – 58.7 miles in length, depending upon the route approved by the Public Utility Commission of Texas (“PUC”). The estimated cost of this project is \$125,931,000 but may vary depending upon the route approved by the PUC.

Your land may be directly affected by this docket. If one of the applicant’s routes is approved by the PUC, the applicants will have the right to build a facility which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by the applicants to build the facility. Persons with questions about the transmission line may contact Chris Reily of Oncor at (214) 486-4717.

A detailed routing map may be reviewed at the following locations:

Display Location	Address
Reeves County Courthouse	100 E. 4 th St., Pecos, TX 79722
Ward County Courthouse	400 S. Allen, Suite 101, Monahans, TX 79756
Pecos County Courthouse	103 West Callaghan, Fort Stockton, TX 79735

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. ***The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.***

ATTACHMENT NO. 5

In addition to the contacts listed in the brochure, you may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is **December 27, 2018**, which is 45 days after filing of the application, and the PUC should receive a letter from you requesting intervention by that date. Mail the request for intervention and 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Enclosures:

- Route Link Descriptions and Maps
- Landowners and Transmission Line Cases at the PUC
- Request to Intervene Form
- Comment Form
- Landowner's Bill of Rights

Table 1. COMPOSITION OF ROUTES FILED IN THE CCN APPLICATION

Route	Link Sequence
3	A-B1-C3-C2-D2-E2-F4-G6-H2-J22-J3-K4-K5-L1-Z
13	A-B1-C3-C2-D2-E2-F4-H1-I3-J1-J7-L1-Z
14	A-B1-C3-C2-D2-E2-F4-H1-I3-J1-J5-J8-K5-L1-Z
18	A-B1-C3-C2-D2-F3-G2-G3-G51-G52-I3-J1-J7-L1-Z
41	A-B1-C3-C2-D2-F3-G4-G51-I2-J1-J7-L1-Z
46	A-B1-C3-C2-D1-E1-F1-I1-K11-K12-L2-Z
49	A-B1-C3-C2-D1-E1-F1-I1-K2-K3-K12-L2-Z
78	A-B1-C3-C2-D1-E1-F2-G4-G51-G52-I3-J1-J7-L1-Z
90	A-B1-C4-D31-E4-D42-F5-H2-J22-J3-K4-K5-L1-Z
131	A-B1-C4-D31-D32-E3-F4-H1-I3-J1-J7-L1-Z
183	A-B1-C4-D41-D42-F5-H2-J22-J3-K4-K5-L1-Z
280	A-B2-B3-C2-D2-E2-F4-G6-H2-J22-J3-J4-J8-K5-L1-Z
281	A-B2-B3-C2-D2-E2-F4-G6-H2-J22-J3-J4-J5-J7-L1-Z
282	A-B2-B3-C2-D2-E2-F4-G6-H2-J22-J3-K4-K5-L1-Z
292	A-B2-B3-C2-D2-E2-F4-H1-I3-J1-J7-L1-Z
293	A-B2-B3-C2-D2-E2-F4-H1-I3-J1-J5-J8-K5-L1-Z
296	A-B2-B3-C2-D2-E2-F4-H1-I3-J21-J22-J3-K4-K5-L1-Z
297	A-B2-B3-C2-D2-F3-G2-G3-G51-G52-I3-J1-J7-L1-Z
310	A-B2-B3-C2-D2-F3-G2-G1-I1-K2-K3-K12-L2-Z
320	A-B2-B3-C2-D2-F3-G4-G51-I2-J1-J7-L1-Z
324	A-B2-B3-C2-D2-F3-G4-G51-I2-J21-J22-J3-K4-K5-L1-Z
325	A-B2-B3-C2-D1-E1-F1-I1-K11-K12-L2-Z
326	A-B2-B3-C2-D1-E1-F1-I1-K2-J6-J7-L1-Z
328	A-B2-B3-C2-D1-E1-F1-I1-K2-K3-K12-L2-Z
329	A-B2-B3-C2-D1-E1-F1-G1-G3-G51-G52-I3-J1-J7-L1-Z
357	A-B2-B3-C2-D1-E1-F2-G4-G51-G52-I3-J1-J7-L1-Z
366	A-B2-B3-C2-D1-E1-F2-G4-G51-I2-J21-J22-J3-K4-K5-L1-Z
370	A-B2-C1-E1-F1-I1-K2-K3-K12-L2-Z
404	A-B2-C1-E1-F2-G4-G51-I2-J1-J7-L1-Z

Link A

From the Sand Lake Switch, **Link A** proceeds in a southeasterly direction for approximately 2,400 feet to the intersection of **Links A, B1, and B2**. **Link A** crosses Farm-to-Market (FM) 3398, a natural gas pipeline, and two existing transmission lines.

Link B1

From the intersection of **Links A, B1, and B2**, **Link B1** proceeds in a northeasterly direction for approximately 3,000 feet to an angle point. This segment of **Link B1** crosses an existing transmission line, two crude oil pipelines, and FM 516. From this angle point, **Link B1** continues in a southeasterly direction for approximately 7,100 feet to the intersection of **Links B1, C3, and C4**. This segment of **Link B1** crosses two existing transmission lines.

Link B2

From the intersection of **Links A, B1, and B2**, **Link B2** proceeds in a southwesterly direction for approximately 2,300 feet to an angle point. This segment of **Link B2** crosses a natural gas pipeline. From this angle point, **Link B2** continues in a southeasterly direction, for approximately 4,300 feet to the intersection of **Links B2, B3, and C1**. This segment of **Link B2** crosses a natural gas pipeline, County Road (CR) 1010, CR 155, an existing transmission line, Main Line Canal, and CR 148.

Link B3

From the intersection of **Links B2, B3, and C1**, **Link B3** proceeds in a southeasterly direction, parallel to a natural gas pipeline, for approximately 2,500 feet to the intersection of **Links B3, C2, and C3**. This segment of **Link B3** crosses a refined products pipeline and a crude oil pipeline.

Link C1

From the intersection of **Links B2, B3, and C1**, **Link C1** proceeds in a southwesterly direction for approximately 3,200 feet to an angle point. This segment of **Link C1** crosses a natural gas pipeline, FM 873, a refined products pipeline, and a crude oil pipeline. From this angle point, **Link C1** proceeds in a southwesterly direction for approximately 1,100 feet to an angle point. From this angle point, **Link C1** proceeds in a southwesterly direction for approximately 4,200 feet to an angle point. From this angle point, **Link C1** proceeds in a westerly direction for approximately 8,500 feet to an angle point. This segment of **Link C1** crosses Lateral Number One, the Pecos River (Reeves and Ward counties boundary), two existing transmission lines, and FM 1216. From this angle point, **Link C1** proceeds in a west/southwesterly direction for approximately 7,600 feet to an angle point. This segment of **Link C1** crosses US 285, a crude oil pipeline, and a natural gas pipeline. From this angle point, **Link C1** proceeds in a southerly direction for approximately 2,200 feet to an angle point. From this angle point, **Link C1** proceeds in a south/southeasterly direction, parallel to CR 402, for approximately 2,000 feet to an angle point. From this angle point, **Link C1** proceeds in a west/southwesterly direction for approximately 28,600 feet to an angle point. This segment of **Link C1** crosses CR 402, an abandoned railroad terrace, FM 2119, CR 408, an existing transmission line, a natural gas liquids pipeline, a crude oil pipeline, and two natural gas pipelines. From this angle point, **Link C1** proceeds in a south/southwesterly direction for approximately 1,100 feet to an angle point. From this angle point, **Link C1** proceeds in a west/southwesterly direction, parallel to CR 404, for approximately 5,300 feet to an angle point. From this angle point, **Link C1** proceeds in a southwesterly direction for approximately 1,100 feet to an angle point. This segment of **Link C1** crosses CR 409. From this angle point, **Link C1** proceeds in a west/southwesterly direction for approximately 4,500 feet to an angle point. This segment of **Link C1** crosses an existing transmission line. From this angle point, **Link C1** proceeds in a south/southeasterly direction, parallel to an existing transmission line, for approximately 2,000 feet to an angle point. From this angle point, **Link C1** proceeds in a south/southeasterly direction for approximately 500 feet to an angle point. This segment of **Link C1** crosses a railroad terrace, a natural gas pipeline, and IH 20. From this angle point, **Link C1** proceeds in a south/southeasterly direction for approximately 1,000 feet to an angle point. From this angle point, **Link**

C1 proceeds in a south/southwesterly direction for approximately 9,400 feet to an angle point. This segment of **Link C1** crosses two natural gas pipelines. From this angle point, **Link C1** proceeds in a south/southeasterly direction for approximately 2,200 feet to an angle point. This segment of **Link C1** crosses two natural gas pipelines. From this angle point, **Link C1** proceeds in a south/southwesterly direction for approximately 5,300 feet to an angle point. This segment of **Link C1** crosses CR 211. From this angle point, **Link C1** proceeds in an east/southeasterly direction for approximately 3,900 feet to an angle point. This segment of **Link C1** crosses a natural gas pipeline. From this angle point, **Link C1** proceeds in a south/southeasterly direction for approximately 2,400 feet to an angle point. This segment of **Link C1** crosses CR 339. From this angle point, **Link C1** proceeds in an east/southeasterly direction for approximately 36,700 feet to the intersection of **Links C1, D1, and E1**. This segment of **Link C1** crosses FM 869, a railroad terrace, SH 17, three natural gas pipelines, Salt Draw, CR 118, two crude oil pipelines, and a natural gas liquids pipeline.

Link C2

From the intersection of **Links B3, C2, and C3**, **Link C2** proceeds in a southwesterly direction for approximately 5,500 feet to an angle point. This segment of **Link C2** crosses a natural gas pipeline and FM 873. From this angle point, **Link C2** proceeds in a southeasterly direction for approximately 14,400 feet to an angle point. This segment of **Link C2** crosses CR 140. From this angle point, **Link C2** proceeds in a south/southeasterly direction for approximately 3,500 feet to an angle point. This segment of **Link C2** crosses a railroad terrace and Business IH 20. From this angle point, **Link C2** proceeds in a south/southeasterly direction for approximately 4,400 feet to an angle point. From this angle point, **Link C2** proceeds in a southerly direction for approximately 1,200 feet to an angle point. This segment of **Link C2** crosses the Pecos River (Reeves and Ward counties boundary). From this angle point, **Link C2** proceeds in a southeasterly direction for approximately 1,200 feet to an angle point. From this angle point, **Link C2** proceeds in a south/southeasterly direction for approximately 3,300 feet to an angle point. This segment of **Link C2** crosses a natural gas pipeline and IH 20. From this angle point, **Link C2** proceeds in a south/southwesterly direction for approximately 1,200 feet to the intersection **Links C2, D1, and D2**.

Link C3 (Bi-directional Link)

From the intersection of **Links B1, C3, and C4**, **Link C3** proceeds in a southwesterly direction for approximately 5,300 feet to the intersection of **Links B2, C2, and C3**. This segment crosses FM 516, three crude oil pipelines, a refined products pipeline, Main Line Canal, and CR 148.

Link C4

From the intersection of **Links B1, C3, and C4**, **Link C4** proceeds in a northeasterly direction for 1,200 feet to an angle point. This segment of **Link C4** crosses Cedarvale Canal and CR 149. From this angle point, **Link C4** proceeds in an east/northeasterly direction for approximately 6,400 feet to an angle point. This segment of **Link C4** crosses a natural gas pipeline and an existing transmission line. From this angle point, **Link C4** proceeds in a southeasterly direction for 14,500 feet to the intersection of **Links C4, D31, and D41**. This segment of **Link C4** crosses RM 2355, a refined products pipeline, and a crude oil pipeline.

Link D1

From the intersection of **Links C2, D1, and D2**, **Link D1** proceeds in a southwesterly direction for approximately 8,700 feet to an angle point. This segment of **Link D1** crosses two natural gas pipelines. From this angle point, **Link D1** proceeds in a southerly direction for approximately 5,700 feet to an angle point. This segment of **Link D1** crosses a natural gas pipeline. From this angle point, **Link D1** proceeds in a south/southwesterly direction for approximately 1,200 feet to an angle point. This segment of **Link D1** crosses FM 1450 and an existing transmission line. From this angle point, **Link D1** proceeds in a southwesterly direction for approximately 3,300 feet to an angle point. From this angle point, **Link D1** proceeds in a south/southwesterly direction for approximately 2,200 feet to an angle point. This segment of **Link D1** crosses a crude oil pipeline. From this angle point, **Link D1** proceeds in a southwesterly direction for approximately 4,300 feet to an angle point. This segment of **Link D1** crosses a natural gas

pipeline and US 285. From this angle point, **Link D1** proceeds in a westerly direction for approximately 5,000 feet to an angle point. This segment of **Link D1** crosses a crude oil pipeline. From this angle point, **Link D1** proceeds in a southwesterly direction for approximately 3,300 feet to an angle point. From this angle point, **Link D1** proceeds in a westerly direction for approximately 5,600 feet to an angle point. This segment of **Link D1** crosses a natural gas pipeline. From this angle point, **Link D1** proceeds in a south/southwesterly direction for approximately 15,000 feet to an angle point. This segment of **Link D1** crosses a crude oil pipeline, an existing transmission line, nine natural gas pipelines, and Salt Draw. From this angle point, **Link D1** proceeds in a southeasterly direction for approximately 2,100 feet to the intersection of **Links C1, D1, and E1**.

Link D2

From the intersection of **Links C2, D1, and D2**, **Link D2** proceeds in a south/southwesterly direction for approximately 2,000 feet to an angle point. From this angle point, **Link D2** proceeds in a south/southeasterly direction for approximately 10,700 feet to an angle point. This segment of **Link D2** crosses two natural gas pipelines. From this angle point, **Link D2** proceeds in an east/southeasterly direction for approximately 6,600 feet to the intersection of **Links D2, E2, and F3**. This segment of **Link D2** crosses two natural gas pipelines and Toyah Creek.

Link D31

From the intersection of **Links C4, D31, and D41**, **Link D31** proceeds in a southeasterly direction for approximately 7,000 feet to an angle point. This segment of **Link D31** crosses an existing transmission line. From this angle point, **Link D31** proceeds in a south/southeasterly direction for approximately 900 feet to an angle point. This segment of **Link D31** crosses a railroad terrace and Business IH 20. From this angle point, **Link D31** proceeds in a southeasterly direction for approximately 3,400 feet to an angle point. This segment of **Link D31** crosses IH 20. From this angle point, **Link D31** proceeds in an east/southeasterly direction for approximately 20,200 feet to an angle point. This segment of **Link D31** crosses Rock Quarry Draw. From this angle point, **Link D31** proceeds in a south/southwesterly direction for approximately 17,900 feet to the intersection of **Links D31, D32, and E4**. This segment of **Link D31** crosses the Pecos River (Reeves and Ward counties boundary) and five natural gas pipelines.

Link D32

From the intersection of **Links D31, D32, and E4**, **Link D32** proceeds in a south/southwesterly direction for approximately 7,300 feet to the convergence of **Link D32 and Link E3**. **Link D32** crosses a natural gas pipeline.

Link D41

From the intersection of **Links C4, D31, and D41**, **Link D41** proceeds in a northeasterly direction for approximately 4,700 feet to an angle point. This segment of **Link D41** crosses a crude oil pipeline and a refined products pipeline. From this angle point, **Link D41** proceeds in an east/northeasterly direction for approximately 1,200 feet to an angle point. From this angle point, **Link D41** proceeds in a northeasterly direction, parallel to an existing transmission line, for approximately 6,200 feet to an angle point. This segment of **Link D41** crosses two natural gas pipelines. From this angle point, **Link D41** proceeds in an east/northeasterly direction, parallel to an existing transmission line, for approximately 4,100 feet to an angle point. This segment of **Link D41** crosses two natural gas pipelines. From this angle point, **Link D41** proceeds in a northeasterly direction, parallel to an existing transmission line, for approximately 1,200 feet to an angle point. From this angle point, **Link D41** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 900 feet to an angle point. From this angle point, **Link D41** proceeds in an east/northeasterly direction for approximately 13,800 feet to an angle point. This segment of **Link D41** crosses a natural gas pipeline. From this angle point, **Link D41** proceeds in a southeasterly direction for approximately 6,000 feet to an angle point. This segment of **Link D41** crosses an existing transmission line, two natural gas pipelines, and a crude oil pipeline. From this angle point, **Link D41** proceeds in a south/southeasterly direction for approximately 6,000 feet to an angle point. This segment

of **Link D41** crosses two natural gas pipelines, a railroad terrace, and IH 20. From this angle point, **Link D41** proceeds in southeasterly direction for approximately 8,900 feet to an angle point. This segment of **Link D41** crosses a natural gas pipeline twice at separate locations. From this angle point, **Link D41** proceeds in a southerly direction for approximately 12,600 feet to an angle point. This segment of **Link D41** crosses a refined products pipeline and a natural gas pipeline. From this angle point, **Link D41** proceeds in a southwesterly direction for approximately 10,300 feet to an angle point. This segment of **Link D41** crosses the Pecos River (Reeves and Ward counties boundary). From this angle point, **Link D41** proceeds in a south/southwesterly direction for approximately 9,100 feet to an angle point. This segment of **Link D41** crosses a natural gas pipeline. From this angle point, **Link D41** proceeds in a south/southwesterly direction for approximately 1,100 feet to an angle point. From this angle point, **Link D41** proceeds in a south/southwesterly direction for approximately 5,500 feet to the intersection of **Link D41**, **D42**, and **E4**. This segment of **Link D41** crosses two natural gas pipelines.

Link D42

From the intersection of **Link D41**, **D42**, and **E4**, **Link D42** proceeds in a south/southwesterly direction for approximately 1,000 feet to the convergence of **Link D42** and **Link F5**. This segment of **Link D42** crosses two natural gas pipelines and an existing transmission line.

Link E1

Form the intersection of **Links C1**, **D1**, and **E1**, **Link E1** proceeds in a southeasterly direction for approximately 5,500 feet to the intersection of **Links E1**, **F1**, and **F2**. This segment of **Link E1** crosses a natural gas pipeline.

Link E2 (Bi-directional Link)

From the intersection of **Links E2**, **E3**, and **F4**, **Link E2** proceeds in a west/northwesterly direction for approximately 4,600 feet to an angle point. From this angle point, **Link E2** proceeds in a northwesterly direction for approximately 4,200 feet to an angle point. This segment of **Link E2** crosses CR 105 and a natural gas pipeline. From this angle point, **Link E2** proceeds in a westerly direction for approximately 3,600 feet to the intersection of **Links D2**, **E2**, and **F3**. This segment of **Link E2** crosses two crude oil pipelines.

Link E3

From the convergence of **Link D32** to **Link E3**, **Link E3** proceeds in a west/southwesterly direction, parallel to an existing transmission line, for approximately 4,400 feet to an angle point. This segment of **Link E3** crosses a natural gas pipeline. From this angle point, **Link E3** proceeds in a west/northwesterly direction for approximately 4,200 feet to the intersection of **Links E2**, **E3**, and **F4**.

Link E4 (Bi-directional Link)

From the intersection of **Links D41**, **D42**, and **E4**, **Link E4** proceeds in a west/northwesterly direction for approximately 2,900 feet to an angle point. From this angle point, **Link E4** proceeds in a westerly direction for approximately 2,200 feet to an angle point. From this angle point, **Link E4** proceeds in a west/northwesterly direction for approximately 5,900 feet to the intersection of **Links D31**, **D32**, and **E4**. This segment of **Link E4** crosses two natural gas pipelines.

Link F1

From the intersection of **Links E1**, **F1**, and **F2**, **Link F1** proceeds in a south/southwesterly direction for approximately 4,200 feet to an angle point. This segment of **Link F1** crosses a natural gas liquids pipeline and a crude oil pipeline. From this angle point, **Link F1** proceeds in a southerly direction for approximately 1,200 feet to an angle point. From this angle point, **Link F1** proceeds in a south/southwesterly direction for

approximately 15,500 feet to the intersection of **Links F1, G1, and I1**. This segment of **Link F1** crosses Toyah Creek and a crude oil pipeline.

Link F2

From the intersection of **Links E1, F1, and F2**, **Link F2** proceeds in an east/southeasterly direction for approximately 2,800 feet to an angle point. This segment of **Link F2** crosses an existing transmission line. From this angle point, **Link F2** proceeds in a south/southeasterly direction for approximately 7,900 feet to an angle point. This segment of **Link F2** crosses Toyah Creek. From this angle point, **Link F2** proceeds in an east/southeasterly direction for approximately 2,200 feet to an angle point. From this angle point, **Link F2** proceeds in a southerly direction for approximately 1,200 feet to an angle point. From this angle point, **Link F2** proceeds in a southeasterly direction for approximately 15,900 feet to the intersection of **Links F2, F3, G2, and G4**. This segment of **Link F2** crosses a crude oil pipeline and a natural gas liquids pipeline.

Link F3

From the intersection of **Links D2, E2, and F3**, **Link F3** proceeds in a south/southwesterly direction for approximately 16,300 feet to an angle point. This segment of **Link F3** crosses an existing transmission line, FM 1450, four natural gas pipelines, and three crude oil pipelines. From this angle point, **Link F3** proceeds in a west/southwesterly direction for approximately 3,000 feet to an angle point. From this angle point, **Link F3** proceeds in a south/southwesterly direction for approximately 9,700 feet to an angle point. This segment of **Link F3** crosses five natural gas pipelines. From this angle point, **Link F3** proceeds in a southwesterly direction for approximately 5,500 feet to an angle point. This segment of **Link F3** crosses US 285 and CR 113. From this angle point, **Link F3** proceeds in a southerly direction for approximately 15,100 feet to the intersection of **Links F2, F3, G2, and G4**. This segment of **Link F3** crosses CR 113, a crude oil pipeline, and a natural gas liquids pipeline.

Link F4

From the intersection of **Links E2, E3, and F4**, **Link F4** proceeds in a south/southwesterly direction for approximately 2,700 feet to an angle point. This segment of **Link F4** crosses an existing transmission line and FM 1450. From this angle point, **Link F4** proceeds in a southerly direction for approximately 3,400 feet to an angle point. From this angle point, **Link F4** proceeds in a south/southwesterly direction for approximately 7,000 feet to an angle point. This segment of **Link F4** crosses two natural gas pipelines and a crude oil pipeline. From this angle point, **Link F4** proceeds in a southeasterly direction for approximately 5,900 feet to the intersection of **Links F4, G6, and H1**.

Link F5

From the convergence of **Link D42** and **Link F5**, **Link F5** proceeds in a southeasterly direction for approximately 10,100 feet to an angle point. This segment of **Link F5** crosses a natural gas pipeline. From this angle point, **Link F5** proceeds in a south/southwesterly direction for approximately 11,600 feet to an angle point. This segment of **Link F5** crosses five natural gas pipelines, CR 104, FM 1450, and CR 103. From this angle point, **Link F5** proceeds in a west/southwesterly direction for approximately 4,800 feet to an angle point. This segment of **Link F5** crosses a natural gas pipeline. From this angle point, **Link F5** proceeds in a south/southwesterly direction for approximately 3,700 feet to an angle point. From this angle point, **Link F5** proceeds in a westerly direction for approximately 3,600 feet to an angle point. This segment of **Link F5** crosses two natural gas pipelines. From this angle point, **Link F5** proceeds in a westerly direction for approximately 1,300 feet to the intersection of **Links F5, G6, and H2**. This segment of **Link F5** crosses a crude oil pipeline.

Link G1 (Bi-directional Link)

From the intersection of **Links F1, G1, and I1**, **Link G1** proceeds in an east/southeasterly direction for approximately 1,000 feet to an angle point. From this angle point, **Link G1** proceeds in an easterly direction for approximately 9,200 feet to an angle point. This segment of **Link G1** crosses a crude oil pipeline. From this angle point, **Link G1** proceeds in an east/northeasterly direction for approximately 2,200 feet to an angle point. From this angle point, **Link G1** proceeds in an easterly direction for approximately 6,600 feet to an angle point. From this angle point, **Link G1** proceeds in an east/southeasterly direction for approximately 2,400 feet to an angle point. From this angle point, **Link G1** proceeds in an easterly direction for approximately 5,900 feet to intersection of **Links G1, G2, and G3**.

Link G2

From the intersection of **Links F2, F3, G2, and G4**, **Link G2** proceeds in a southerly direction for approximately 2,200 feet to the intersection of **Links G1, G2, and G3**. **Link G2** crosses an existing transmission line and a crude oil pipeline.

Link G3 (Bi-directional Link)

From the intersection of **Links G1, G2, and G3**, **Link G3** proceeds in an easterly direction for approximately 1,200 feet to the intersection of **Links G3, G4, and G51**. **Link G3** crosses an existing transmission line.

Link G4

From the intersection of **Links F2, F3, G2, and G4**, **Link G4** proceeds in a south/southeasterly direction for approximately 2,600 feet to the intersection of **Links G3, G4, and G51**, and **I2**. **Link G4** crosses a crude oil pipeline.

Link G51 (Bi-directional Link)

From the intersection of **Links G51, G52, and I2**, **Link G51** proceeds in a westerly direction for approximately 3,600 feet to the intersection of **Links G3, G4, and G51**.

Link G52 (Bi-directional Link)

From the intersection of **Links G52, H1, and I3**, **Link G52** proceeds in a westerly direction for approximately 7,300 feet to the intersection of **Links G51, G52, and I2**.

Link G6

From the intersection of **Links F4, G6, and H1**, **Link G6** proceeds in a southeasterly direction for approximately 700 feet to an angle point. From this angle point, **Link G6** proceeds in a south/southeasterly direction for approximately 2,000 feet to an angle point. This segment of **Link G6** crosses two natural gas pipelines. From this angle point, **Link G6** proceeds in an east/southeasterly direction for approximately 10,200 feet to the intersection of **Links F5, G6, and H2**. This segment of **Link G6** crosses a natural gas pipeline.

Link H1

From the intersection of **Links F4, G6, and H1**, **Link H1** proceeds in a south/southwesterly direction for approximately 2,100 feet to an angle point. This segment of **Link H1** crosses two natural gas pipelines. From this angle point, **Link H1** proceeds in a southwesterly direction for approximately 3,000 feet to an angle point. From this angle point, **Link H1** proceeds in a southerly direction for approximately 9,600 feet to an angle point. This segment of **Link H1** crosses three natural gas pipelines. From this angle point, **Link H1** proceeds in a south/southeasterly direction for approximately 2,300 feet to an angle point. From this angle point, **Link H1** proceeds in a southerly direction for approximately 12,000 feet to an angle point.

This segment of **Link H1** crosses two crude oil pipelines, a natural gas liquids pipeline, and two natural gas pipelines. From this angle point, **Link H1** proceeds in a westerly direction for approximately 2,400 feet to an angle point. From this angle point, **Link H1** proceeds in a west/southwesterly direction for approximately 2,000 feet to an angle point. This segment of **Link H1** crosses a crude oil pipeline and US 285. From this angle point, **Link H1** proceeds in a west/northwesterly direction for approximately 2,200 feet to an angle point. From this angle point, **Link H1** proceeds in a westerly direction for approximately 6,700 feet to the intersection of **Links G52, H1, and I3**.

Link H2

From the intersection of **Links F5, G6, and H2**, **Link H2** proceeds in a southerly direction for approximately 12,800 feet to an angle point. This segment of **Link H2** crosses three natural gas pipelines, two crude oil pipelines, and a natural gas liquid pipeline. From this angle point, **Link H2** proceeds in a south/southwesterly direction for approximately 2,200 feet to an angle point. From this angle point, **Link H2** proceeds in a southerly direction for approximately 26,800 feet to an angle point. This segment of **Link H2** crosses CR 109 and four natural gas pipelines. From this angle point, **Link H2** proceeds in a southwesterly direction for approximately 4,200 feet to an angle point. From this angle point, **Link H2** proceeds in a west/southwesterly direction for approximately 7,800 feet to an angle point. This segment of **Link H2** crosses a crude oil pipeline, US 285, and two natural gas pipelines. From this angle point, **Link H2** proceeds in a southwesterly direction for 1,100 feet to the intersection of **Links H2, J21, and J22**.

Link I1

From the intersection of **Links F1, G1, and I1**, **Link I1** proceeds in a south/southwesterly direction for approximately 7,600 feet to an angle point. From this angle point, **Link I1** proceeds in a west/southwesterly direction for approximately 3,000 feet to an angle point. From this angle point, **Link I1** proceeds in a south/southwesterly direction for approximately 34,600 feet to the intersection of **Links I1, K11, and K2**. This segment of **Link I1** crosses CR 112, four natural gas pipelines, and an existing transmission line.

Link I2

From the intersection of **Links G51, G52, and I2**, **Link I2** proceeds in a southerly direction for approximately 3,600 feet to an angle point. From this angle point, **Link I2** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 10,100 feet to the intersection of **Links I2, I3, J1, and J21**.

Link I3

From the intersection of **Links G52, H1, and I3**, **Link I3** proceeds in a southerly direction for approximately 1,200 feet to an angle point. From this angle point, **Link I3** proceeds in a southerly direction for approximately 1,000 feet to an angle point. From this angle point, **Link I3** proceeds in a southerly direction for approximately 8,600 feet to the intersection of **Links I2, I3, J1, and J21**.

Link J1

From the intersection of **Links I2, I3, J1, and J21**, **Link J1** proceeds in a southerly direction for approximately 7,400 feet to an angle point. This segment of **Link J1** crosses a natural gas pipeline and CR 110. From this angle point, **Link J1** proceeds in a south/southwesterly direction for approximately 5,900 feet to an angle point. From this angle point, **Link J1** proceeds in a southeasterly direction for approximately 3,300 feet to an angle point. This segment of **Link J1** crosses FM 2007. From this angle point, **Link J1** proceeds in a southerly direction for approximately 15,300 feet to an angle point. From this angle point, **Link J1** proceeds in a southerly direction for approximately 5,600 feet to an angle point. This segment of **Link J1** crosses CR 112. From this angle point, **Link J1** proceeds in a southerly direction for approximately 12,300 feet to an angle point. This segment of **Link J1** crosses CR 111. From this angle point, **Link J1** proceeds in a southerly direction for approximately 2,200 feet to an angle point. From this angle point, **Link**

J1 proceeds in a southerly direction for approximately 6,100 feet to the intersection **Links J1, J5, J6, and J7**.

Link J21

From the intersection of **Links I2, I3, J1, and J21**, **Link J21** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 4,100 feet to an angle point. From this angle point, **Link J21** proceeds in an east/southeasterly direction for approximately 2,300 feet to an angle point. This segment of **Link J21** crosses FM 2007. From this angle point, **Link J21** proceeds in a southerly direction for approximately 1,100 feet to an angle point. This segment of **Link J21** crosses a natural gas pipeline. From this angle point, **Link J21** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 13,700 feet to the intersection of **Links H2, J21, and J22**. This segment of **Link J21** crosses three natural gas pipelines.

Link J22

From the intersection of **Links H2, J21, and J22**, **Link J22** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 2,500 feet to the convergence of **Link J22** to **Link J3**.

Link J3

From the convergence of **Link J22** to **Link J3**, **Link J3** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 5,900 feet to an angle point. From this angle point, **Link J3** proceeds in a southerly direction for approximately 15,000 feet to an angle point. This segment of **Link J3** crosses an existing transmission line and two natural gas pipelines. From this angle point, **Link J3** proceeds in a southeasterly direction for approximately 2,200 feet to an angle point. This segment of **Link J3** crosses a crude oil pipeline. From this angle point, **Link J3** proceeds in a southerly direction for approximately 18,200 feet to the intersection of **Links J3, J4, and K4**. This segment of **Link J3** crosses the Reeves and Pecos counties boundary.

Link J4

From the intersection of **Links J3, J4, and K4**, **Link J4** proceeds in a westerly direction for approximately 12,300 feet to the intersection of **Links J4, J5, and J8**. **Link J4** crosses the Reeves and Pecos counties boundary.

Link J5 (Bi-directional Link)

From the intersection of **Links J4, J5, and J8**, **Link J5** proceeds in a westerly direction for approximately 10,400 feet to the intersection of **Links J1, J5, J6, and J7**. **Link J5** crosses a crude oil pipeline.

Link J6

From the intersection of **Links J6, K2, and K3**, **Link J6** proceeds in an easterly direction for approximately 34,000 feet to the intersection of **Links J1, J5, J6, and J7**. **Link J6** crosses an existing transmission line, Barrilla Draw, and two natural gas pipelines.

Link J7

From the intersection of **Links J1, J5, J6, and J7**, **Link J7** proceeds in a southerly direction for approximately 5,800 feet to an angle point. From this angle point, **Link J7** proceeds in a southeasterly direction for approximately 2,400 feet to an angle point. This segment of **Link J7** crosses a crude oil pipeline. From this angle point, **Link J7** proceeds in a southerly direction for approximately 19,100 feet to an angle point. This segment of **Link J7** crosses the Reeves and Pecos counties boundary. From this angle point, **Link J7** proceeds in a south/southeasterly direction for approximately 3,300 feet to an angle

point. From this angle point, **Link J7** proceeds in a southerly direction for approximately 3,900 feet to the intersection of **Links J7, K5, and L1**.

Link J8

From the intersection of **Links J4, J5, and J8**, **Link J8** proceeds in a southerly direction for approximately 19,000 to an angle point. This segment of **Link J8** crosses the Reeves and Pecos county boundaries. From this angle point, **Link J8** proceeds in a south/southeasterly direction for approximately 2,900 feet to the intersection of **Links J8, K4, and K5**.

Link K11

From the intersection of **Links I1, K11, and K2**, **Link K11** proceeds in a south/southwesterly direction for approximately 7,900 feet to an angle point. This segment of **Link K11** crosses two natural gas pipelines. From this angle point, **Link K11** proceeds in a southwesterly direction for approximately 3,200 feet to an angle point. From this angle point, **Link K11** proceeds in a south/southwesterly direction for approximately 25,400 feet to an angle point. This segment of **Link K11** crosses a natural gas pipeline. From this angle point, **Link K11** proceeds in a south/southeasterly direction for approximately 4,800 feet to an angle point. This segment of **Link K11** crosses CR 310 and an existing transmission line. From this angle point, **Link K11** proceeds in an east/southeasterly direction, parallel to an existing transmission line, for approximately 2,100 feet to an angle point. From this angle point, **Link K11** proceeds in an east/southeasterly direction, parallel to an existing transmission line, for approximately 42,200 feet to an angle point. This segment of **Link K11** crosses Barrilla Draw. From this angle point, **Link K11** proceeds in a south/southeasterly direction for approximately 1,200 feet to an angle point. From this angle point, **Link K11** proceeds in an easterly direction for approximately 2,300 feet to an angle point. From this angle point, **Link K11** proceeds in an east/southeasterly direction, parallel to an existing transmission line, for approximately 14,000 feet to an angle point. This segment of **Link K11** crosses the Reeves and Pecos counties boundary. From this angle point, **Link K11** proceeds in an easterly direction for approximately 1,700 feet to the intersection of **Links K11, K12, and K3**. This segment of **Link K11** crosses an existing transmission line.

Link K12

From the intersection of **Links K11, K12, and K3**, **Link K12** proceeds in an easterly direction for approximately 500 feet to a point of convergence of **Link K12** to **Link L2**.

Link K2

From the intersection of **Links I1, K11, and K2**, **Link K2** proceeds in a southeasterly direction for approximately 3,300 feet to an angle point. This segment of **Link K2** crosses a natural gas pipeline. From this angle point, **Link K2** proceeds in a southeasterly direction for approximately 7,800 feet to an angle point. These two segments of **Link K2** parallel an existing transmission line. From this angle point, **Link K2** proceeds in a south/southwesterly direction for approximately 2,100 feet to an angle point. From this angle point, **Link K2** proceeds in an east/southeasterly direction for approximately 2,100 feet to an angle point. From this angle point, **Link K2** proceeds in a south/southeasterly direction, parallel to an existing transmission line, for approximately 3,600 feet to an angle point. From this angle point, **Link K2** proceeds in a south/southwesterly direction for approximately 1,200 feet to an angle point. From this angle point, **Link K2** proceeds in an east/southeasterly direction for approximately 1,200 feet to an angle point. From this angle point, **Link K2** proceeds in a south/southeasterly direction, parallel to an existing transmission line, for approximately 10,400 feet to the intersection of **Links J6, K2, and K3**.

Link K3

From the intersection of **Links J6, K2, and K3**, **Link K3** proceeds in a south/southeasterly direction for approximately 10,700 feet to an angle point. This segment of **Link K3** crosses a natural gas pipeline. From this angle point, **Link K3** proceeds in a southeasterly direction for approximately 2,000 feet to an angle point. Up to this angle point, **Link K3** has paralleled an existing transmission line. From this angle point,

Link K3 proceeds in a southerly direction for approximately 2,400 feet to an angle point. From this angle point, **Link K3** proceeds in an east/southeasterly direction for approximately 3,200 feet to an angle point. This segment of **Link K3** crosses Barrilla Draw. From this angle point, **Link K3** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 5,000 feet to an angle point. This segment of **Link K3** crosses Barrilla Draw. From this angle point, **Link K3** proceeds in a southerly direction for approximately 1,200 feet to an angle point. This segment of **Link K3** crosses a natural gas pipeline. From this angle point, **Link K3** proceeds in an east/southeasterly direction for approximately 2,000 feet to an angle point. From this angle point, **Link K3** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 4,000 feet to an angle point. From this angle point, **Link K3** proceeds in a southerly direction for approximately 4,600 feet to an angle point. From this angle point, **Link K3** proceeds in an easterly direction for approximately 4,200 feet to an angle point. From this angle point, **Link K3** proceeds in a southeasterly direction, parallel to an existing transmission line, for approximately 14,400 feet to an angle point. This segment of **Link K3** crosses the Reeves and Pecos counties boundary. From this angle point, **Link K3** proceeds in a south/southeasterly direction for approximately 1,800 feet to the intersection of **Links K11, K12, and K3**.

Link K4

From the intersection of **Links J3, J4, and K4**, **Link K4** proceeds in a southerly direction for approximately 4,600 feet to an angle point. From this angle point, **Link K4** proceeds in a southwesterly direction for approximately 3,600 feet to an angle point. From this angle point, **Link K4** proceeds in a southerly direction for approximately 2,100 feet to an angle point. From this angle point, **Link K4** proceeds in a south/southwesterly direction, parallel to an existing transmission line, for approximately 14,500 feet to the intersection of **Links J8, K4, and K5**.

Link K5

From the intersection of **Links J8, K4, and K5**, **Link K5** proceeds in a south/southwesterly direction, parallel to an existing transmission line, for approximately 13,700 feet to an angle point. From this angle point, **Link K5** proceeds in a westerly direction for approximately 3,200 feet to the intersection of **Links J7, K5, and L1**.

Link L1

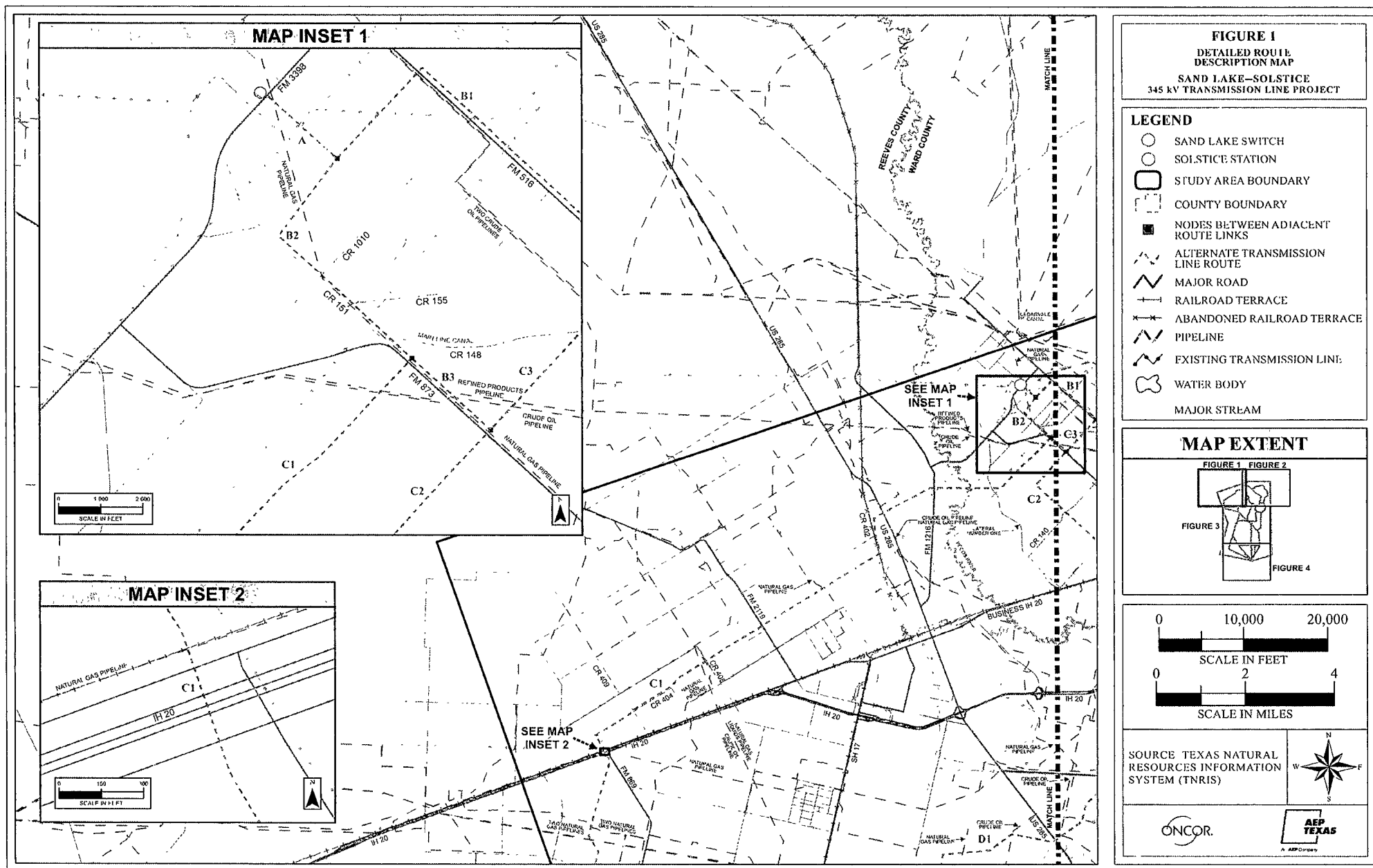
From the intersection of **Links J7, K5, and L1**, **Link L1** proceeds in a southerly direction for approximately 5,300 feet to the intersection of **Links L1, L2, and Z**.

Link L2

From the point of convergence of **Link K12** to **Link L2**, **Link L2** proceeds in an easterly direction for approximately 2,200 feet to the intersection of **Links L1, L2, and Z**. **Link L2** crosses an existing transmission line.

Link Z

From the intersection of **Links L1, L2, and Z**, **Link Z** proceeds in an easterly direction for approximately 900 feet to an angle point. This segment of **Link Z** crosses two existing transmission lines. From this angle point, **Link Z** proceeds in a southerly direction for approximately 1,000 feet to an angle point. This segment of **Link Z** crosses an existing transmission line. From this angle point, **Link Z** proceeds in a southerly direction for approximately 300 feet to the Solstice Station.



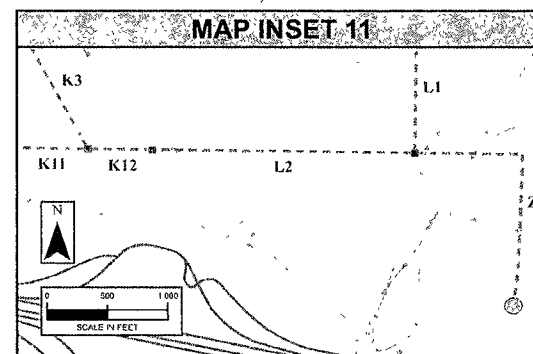
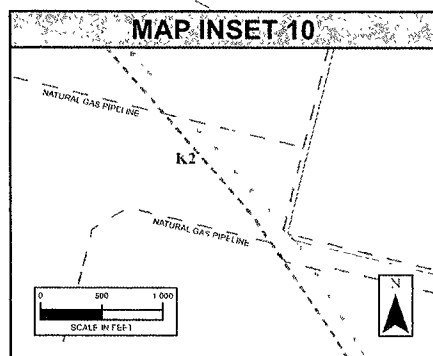
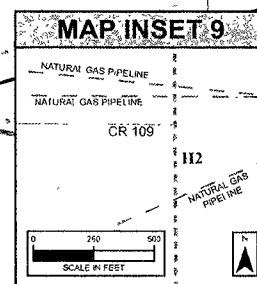
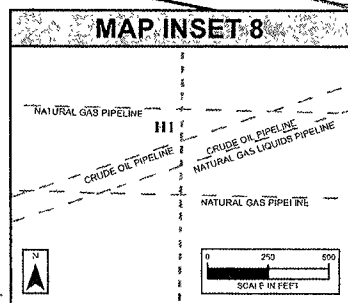
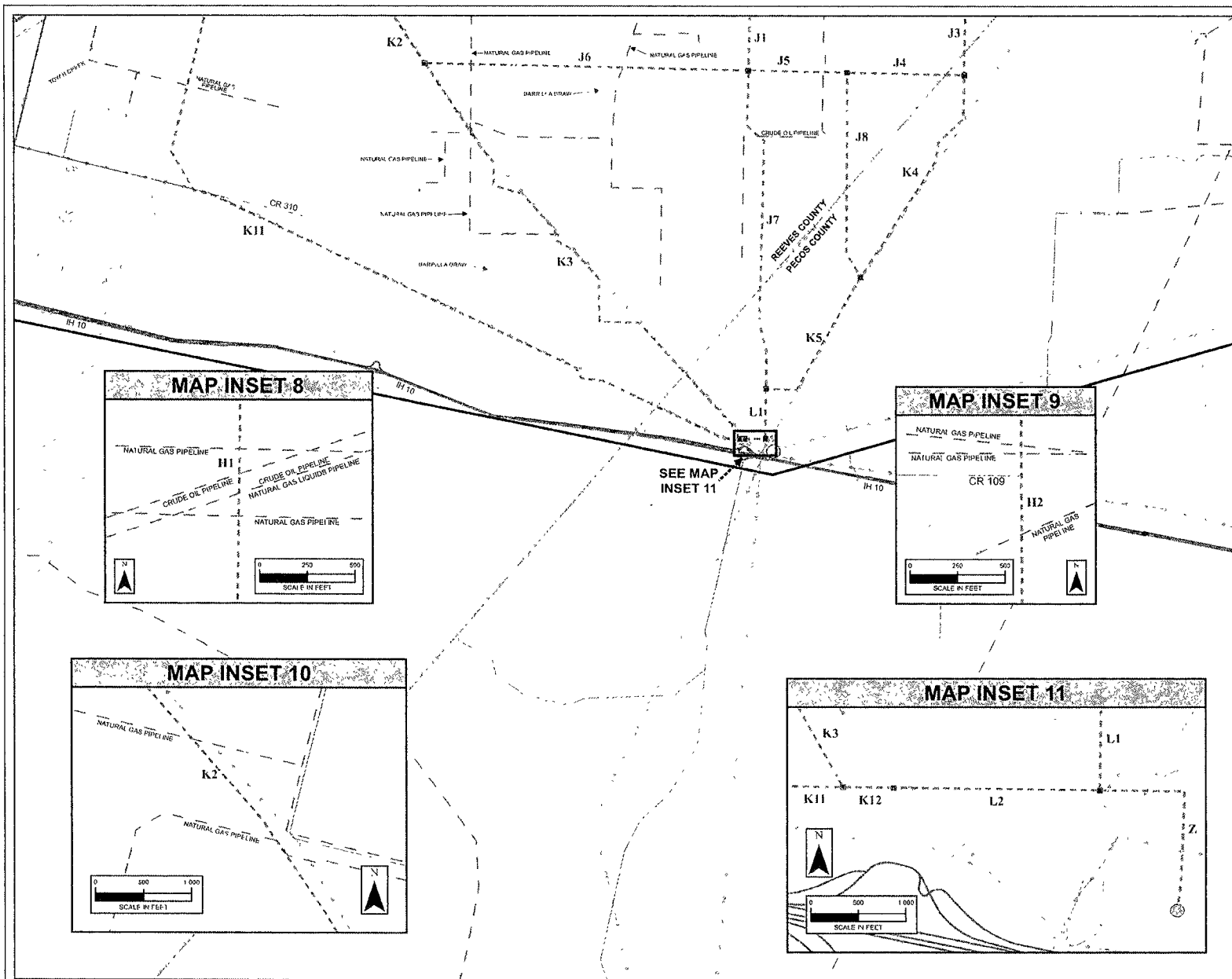
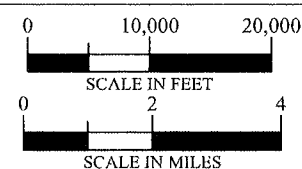
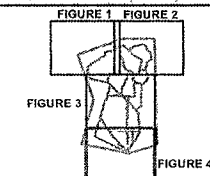


FIGURE 4
DETAILED ROUTE
DESCRIPTION MAP
SAND LAKE-SOLSTICE
345 kV TRANSMISSION LINE PROJECT

LEGEND

- SAND LAKE SWITCH
- SOLSTICE STATION
- STUDY AREA BOUNDARY
- COUNTY BOUNDARY
- NODES BETWEEN ADJACENT ROUTE LINKS
- ALTERNATE TRANSMISSION LINE ROUTE
- MAJOR ROAD
- RAILROAD TERRACE
- ABANDONED RAILROAD TERRACE
- PIPELINE
- EXISTING TRANSMISSION LINE
- WATER BODY
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Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
(512) 936-7261
www.puc.state.tx.us

Effective: June 1, 2011

ATTACHMENT NO. 7

Purpose of This Brochure

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. *The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.*

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

PUC Transmission Line Case

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service;
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;
- Whether the route parallels existing compatible rights-of-way;
- Whether the route parallels property lines or other natural or cultural features;
- Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort); and
- Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a “protestor.”

Protestors make a written or verbal statement in support of or in opposition to the utility’s application and give information to the PUC staff that they believe supports their position.

Protestors are **not** parties to the case, however, and do not have the right to:

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and ***the PUC must base its decision on the evidence.***

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.
- If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.
- Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.
- If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC’s procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

Stages of a CCN Case:

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery; that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits.
- Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so.
- In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ.
- The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions.
- The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision.
- After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.
-

Right to Use Private Property

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

- Select "Filings."
- Select "Filings Search."
- Select "Filings Search."
- Enter 5-digit Control (Docket) Number. *No other information is necessary.*
- Select "Search." *All of the filings in the docket will appear in order of date filed.*
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7261. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Request to Intervene in PUC Docket No. 48785

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person requesting intervention:

_____ Date: _____

Comments in Docket No. 48785

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____



THE STATE OF TEXAS
LANDOWNER'S
BILL OF RIGHTS

PREPARED BY THE



OFFICE OF THE
ATTORNEY GENERAL OF TEXAS



STATE OF TEXAS LANDOWNER'S BILL OF RIGHTS

This Landowner's Bill of Rights applies to any attempt by the government or a private entity to take your property. The contents of this Bill of Rights are prescribed by the Texas Legislature in Texas Government Code Sec. 402.031 and Chapter 21 of the Texas Property Code.

1. You are entitled to receive adequate compensation if your property is taken for a public use.
2. Your property can only be taken for a public use.
3. Your property can only be taken by a governmental entity or private entity authorized by law to do so.
4. The entity that wants to take your property must notify you that it wants to take your property.
5. The entity proposing to take your property must provide you with a written appraisal from a certified appraiser detailing the adequate compensation you are owed for your property.
6. The entity proposing to take your property must make a bona fide offer to buy the property before it files a lawsuit to condemn the property – which means the condemning entity must make a good faith offer that conforms with Chapter 21 of the Texas Property Code.
7. You may hire an appraiser or other professional to determine the value of your property or to assist you in any condemnation proceeding.
8. You may hire an attorney to negotiate with the condemning entity and to represent you in any legal proceedings involving the condemnation.
9. Before your property is condemned, you are entitled to a hearing before a court appointed panel that includes three special commissioners. The special commissioners must determine the amount of compensation the condemning entity owes for the taking of your property. The commissioners must also determine what compensation, if any, you are entitled to receive for any reduction in value of your remaining property.
10. If you are unsatisfied with the compensation awarded by the special commissioners, or if you question whether the taking of your property was proper, you have the right to a trial by a judge or jury. If you are dissatisfied with the trial court's judgment, you may appeal that decision.

CONDEMNATION PROCEDURE

Eminent domain is the legal authority that certain entities are granted that allows those entities to take private property for a public use. Private property can include land and certain improvements that are on that property.

Private property may only be taken by a governmental entity or private entity that is authorized by law to do so. Your property may be taken only for a public purpose. That means it can only be taken for a purpose or use that serves the general public. Texas law prohibits condemnation authorities from taking your property to enhance tax revenues or foster economic development.

Your property cannot be taken without adequate compensation. Adequate compensation includes the market value of the property being taken. It may also include certain damages if your remaining property's market value is diminished by the acquisition itself or by the way the condemning entity will use the property.

HOW THE TAKING PROCESS BEGINS

The taking of private property by eminent domain must follow certain procedures. First, the entity that wants to condemn your property must provide you a copy of this Landowner's Bill of Rights before - or at the same time - the entity first represents to you that it possesses eminent domain authority.

Second, if it has not been previously provided, the condemning entity must send this Landowner's Bill of Rights to the last known address of the person who is listed as the property owner on the most recent tax roll. This requirement stipulates that the Landowner's Bill of Rights must be provided to the property owner at least seven days before the entity makes a final offer to acquire the property.

Third, the condemning entity must make a bona fide offer to purchase the property. The requirements for a bona fide offer are contained in Chapter 21 of the Texas Property Code. At the time a purchase offer is made, the condemning entity must disclose any appraisal reports it produced or acquired that relate specifically to the property and were prepared in the ten years preceding the date of the purchase offer. You have the right to discuss the offer with others and to either accept or reject the offer made by the condemning entity.

CONDEMNATION PROCEEDINGS

If you and the condemning entity do not agree on the value of your property, the entity may begin condemnation proceedings. Condemnation is the legal process that eligible entities utilize to take private property. It begins with a condemning entity filing a claim for your property in court. If you live in a county where part of the property being condemned is located, the claim must be filed in that county. Otherwise, the condemnation claim can be filed in any county where at least part of the property being condemned is located. The claim must describe the property being condemned, state with specificity the public use, state the name of the landowner, state that the landowner and the condemning entity were unable to agree on the value of the property, state that the condemning entity provided the landowner with the Landowner's Bill of Rights, and state that the condemning entity made a bona fide offer to acquire the property from the property owner voluntarily.

SPECIAL COMMISSIONERS' HEARING

After the condemning entity files a condemnation claim in court, the judge will appoint three local landowners to serve as special commissioners. The judge will give you a reasonable period to strike one of the special commissioners. If a commissioner is struck, the judge will appoint a replacement. These special commissioners must live in the county where the condemnation proceeding is filed, and they must take an oath to assess the amount of adequate compensation fairly, impartially, and according to the law. The special commissioners are not legally authorized to decide whether the condemnation is necessary or if the public use is proper. Their role is limited to assessing adequate compensation for you. After being appointed, the special commissioners must schedule a hearing at the earliest practical time and place. The special commissioners are also required to give you written notice of the condemnation hearing.

You are required to provide the condemning entity any appraisal reports that were used to determine your claim about adequate compensation for the condemned property. Under a new law enacted in 2011, landowners' appraisal reports must be provided to the condemning entity either ten days after the landowner receives the report or three business days before the special commissioners' hearing - whichever is earlier. You may hire an appraiser or real estate professional to help you determine the value of your private property. Additionally, you can hire an attorney to represent you during condemnation proceedings.

At the condemnation hearing, the special commissioners will consider your evidence on the value of your condemned property, the damages to remaining property, any value added to the remaining property as a result of the condemnation, and the condemning entity's proposed use of your condemned property.

SPECIAL COMMISSIONERS' AWARD

After hearing evidence from all interested parties, the special commissioners will determine the amount of money that you should be awarded to adequately compensate you for your property. The special commissioners' decision is significant to you not only because it determines the amount that qualifies as adequate compensation, but also because it impacts who pays for the cost of the condemnation proceedings. Under the Texas Property Code, if the special commissioners' award is less than or equal to the amount the condemning entity offered to pay before the proceedings began, then you may be financially responsible for the cost of the condemnation proceedings. However, if the special commissioners' award is more than the condemning entity offered to pay before the proceedings began, then the condemning entity will be responsible for the costs associated with the proceedings.

The special commissioners are required to provide the court that appointed them a written decision. That decision is called the "Award." The Award must be filed with the court and the court must send written notice of the Award to all parties. After the Award is filed, the condemning entity may take possession of the property being condemned, even if either party appeals the Award of the special commissioners. To take possession of the property, the condemning entity must either pay the amount of the Award or deposit the amount of the Award into the court's registry. You have the right to withdraw funds that are deposited into the registry of the court.

OBJECTION TO THE SPECIAL COMMISSIONERS' AWARD

If either the landowner or the condemning entity is dissatisfied with the amount of the Award, either party can formally object to the Award. In order to successfully make this valuation objection, it must be filed in writing with the court. If neither party timely objects to the special commissioners' Award, the court will adopt the Award as the final judgment of the court.

If a party timely objects to the special commissioners' Award, the court will hear the case in the same manner that other civil cases are heard. Landowners who object to the Award and ask the court to hear the matter have the right to a trial and can elect whether to have the case decided by a judge or jury. The allocation of any trial costs is decided in the same manner that costs are allocated with the special commissioners' Award. After trial, either party may appeal any judgment entered by the court.

DISMISSAL OF THE CONDEMNATION ACTION

A condemning entity may file a motion to dismiss the condemnation proceeding if it decides it no longer needs your condemned property. If the court grants the motion to dismiss, the case is over and you are entitled to recover reasonable and necessary fees for attorneys, appraisers, photographers, and for other expenses incurred to the date of the hearing on the motion to dismiss.

If you wish to challenge the condemning entity's authority to take your property, you can lodge that challenge by filing a motion to dismiss the condemnation proceeding. Such a motion to dismiss would allege that the condemning entity did not have the right to condemn your property. For example, a landowner could challenge the condemning entity's claim that it seeks to take the property for a public use. If the court grants the landowner's motion, the court may award the landowner reasonable and necessary fees for attorneys, appraisers, photographers, and for other expenses incurred to the date of the hearing or judgment.

RELOCATION COSTS

If you are displaced from your residence or place of business, you may be entitled to reimbursement for reasonable expenses incurred while moving personal property from the residence or relocating the business to a new site. However, during condemnation proceedings, reimbursement for relocation costs may not be available if those costs are separately recoverable under another law. Texas law limits the total amount of available relocation costs to the market value of the property being moved. Further, the law provides that moving costs are limited to the amount that a move would cost if it were within 50 miles.

RECLAMATION OPTIONS

If private property was condemned by a governmental entity, and the public use for which the property was acquired is canceled before that property is used for that public purpose, no actual progress is made toward the public use within ten years or the property becomes unnecessary for public use within ten years, landowners may have the right to repurchase the property for the price paid to the owner by the entity at the time the entity acquired the property through eminent domain.

DISCLAIMER

The information in this statement is intended to be a summary of the applicable portions of Texas state law as required by HB 1495, enacted by the 80th Texas Legislature, Regular Session. This statement is not legal advice and is not a substitute for legal counsel.

ADDITIONAL RESOURCES

Further information regarding the procedures, timelines and requirements outlined in this document can be found in Chapter 21 of the Texas Property Code.